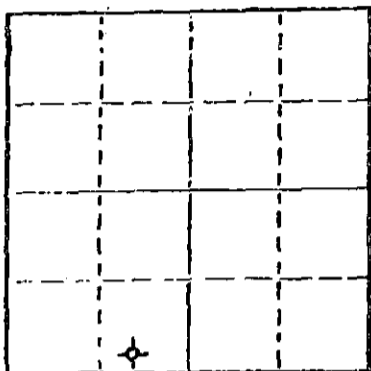


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Sumner County, Sec. 30 Twp. 30s Rge. 1W E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 725' WEL. & 330' NSL. of SW/4  
Lease Owner Brandt Oil Company  
Lease Name Edwards Well No. 1  
Office Address 1200 Douglas Bldg., Wichita, Ks.  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole



Locate well correctly on above  
Section Plat

Date Well completed January 26, 1980 19  
Application for plugging filed June 12, 1980 19  
Application for plugging approved \_\_\_\_\_ 19  
Plugging commenced January 27, 1980 19  
Plugging completed January 12, 1980 19  
Reason for abandonment of well or producing formation  
Surface Casing Parted/ Lost 2 Jts.

If a producing well is abandoned, date of last production  
NA 19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Carl Barnett  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 1938'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface		0	403	8 3/8	403	0
NA						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set. Hole Full of mud laden fluid

40 sacks of Cement @ 260'  
Bridge Plug and 10 sacks of cement @ 40'  
5 sacks of cement in Rat Hole

Plugged at 9:30 pm January 27, 1980

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JUN 13 1980  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Allied Cementing, Inc., Great Bend, Kansas

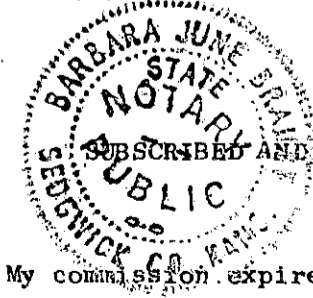
STATE OF Kansas COUNTY OF Sedgwick, ss.  
Tim E. Brandt (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

[Signature]  
1200 Douglas Bldg Wichita  
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of June, 1980

Barbara June Brandt  
Barbara June Brandt Notary Public.



My commission expires February 29, 1984

KANSAS

15-191-21014-0000 JUN 12 1980

**WELL COMPLETION REPORT AND DRILLER'S LOG**

API No. 15 — 191 — 21,014  
County Number

S. 30 T. 30s R. 1W W  
 Loc. 725' EWL & 330' NSL, SW  
 County Sumner

Operator  
 Brandt Oil Company

Address  
 1200 Douglas Bldg., Wichita, Kansas 67202

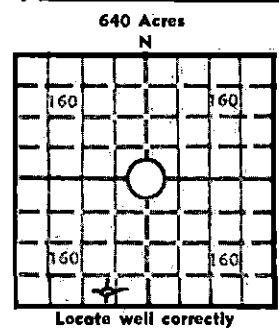
Well No. 1 Lease Name  
 Edwards

Footage Location  
330 feet from ~~XX~~ (S) line 725 feet from ~~XX~~ (W) line SW/4

Principal Contractor  
 Brandt Drilling Co., Inc. Geologist  
 E. O. Brandt

Spud Date 1-23-80 Date Completed 127-80 Total Depth 1938' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Elev.: Gr. 1311'  
 DF 1314' KB 1316'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	403'	Common	285	1/3 % CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Brandt Oil Company** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry Hole**

Well No. **1** Lease Name **Edwards**

S-30 T-30s R-1 W-~~F~~ W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

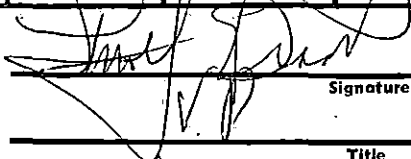
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	10		
Lime & Shale	10	180		
Shale	180	265		
Lime	265	295		
Salt & Gyp	295	340		
Soft Shale & Strk.	340	380		
Shale Strk.	380	390		
Shale gyp	390	450		
Anhy & Scl	450	458		
Lime & Anh	458	600		
Lime, Hard dense chert	600	1000		
Lime/ Sh strk.	1000	1440		
Shale limy	1440	1740		
Lime	1740	1800		
Lime/ Sh strk.	1800	1938		

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JUN 13 1980  
CONSERVATION DIVISION  
Topeka, Kansas

TD.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature
	Title
	6-12-80
	Date