

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL HISTORY

Operator: License # 5208
Name MOBIL OIL CORPORATION
Address P.O. BOX 5444

City/State/Zip DENVER, COLORADO 80217

Purchaser SOLD ON SPOT MARKET, TRANSPORTER ENRON

Operator Contact Person B. R. MAYNARD
Phone (303) 298-2069

Contractor: License # 5382
Name CHEYENNE DRILLING, INC.

Wellsite Geologist BARBARA G. JOSEPHSON
Phone (303) 298-2361

Designate Type of Completion
 New Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OHWD: old well info as follows:
Operator _____
Well Name _____
Comp. Date _____

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/20/89 11/22/89 12/20/89
Spud Date Date Reached TD Completion Date
3107' 3068'
Total Depth PBD 1172

Amount of Surface Pipe Set and Cemented at 670 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA feet
If alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ SX cmt
Cement Company Name HALLIBURTON (SURF), WESTERN (PROD.CSG.)
Invoice # _____

API No. 15 - 129 - 21014 - 00-00
COUNTY Morton
SW NE SW Sec 8 Twp 34S Rge 39 X East West
1390 Ft North from Southeast Corner of Section
3890 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

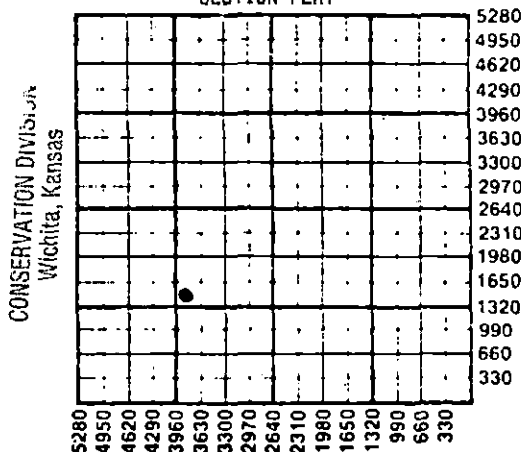
Lease Name F. A. THOMPSON UNIT WELL # 2

Field Name PANOMA

Producing Formation COUNCIL GROVE

Elevation: Ground 3331' KB 3342'

SECTION PLAT



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # CD-57811 Repressuring

Questions on this portion of ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit# _____

Groundwater _____ Ft. North from Southeast Corner (well) _____ Ft. West from Southeast Corner of Sec _____ Twp _____ Rge _____ East West

Surface Water _____ Ft. North from Southeast Corner (Stream, pond etc) _____ Ft. West from Southeast Corner Sec _____ Twp _____ Rge _____ East West

Other (explain) PURCHASED FROM HUGOTON
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107, and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit cp-4 form with all plugged wells. Submit cp-111 from with all temporarily abandoned wells.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W E Ward W. E. WARD

Title REGULATORY ENGINEER Date 3/13/90

Subscribed and sworn to before me this 13th day of March

1990
Notary Public Joyce George

Date Commission Expires 1/3/91

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
 Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name MOBIL OIL CORPORATION Lease Name F. A. THOMPSON UNIT Well # 2

Sec 8 Twp 34S Rge 39 East
 West County MORTON

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes X No
 Samples Sent to Geological Survey Yes X No
 Cores Taken Yes X No

Formation Description
XX Log Sample

Name	Top	Bottom
GLORIETTA	1318'	1430'
STONE CORRAL	1760'	1786'
CHASE GROUP	2546'	
WINFIELD	2650'	
COUNCIL GROVE	2890'	

CASING RECORD

XX New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	670'	CL H	200 SX	65:35:6 +3% CACL2
					CL H	150 SX	+3% CACL2
Production	7-7/8"	5-1/2"	14#	3110'	CL H LITE	275 SX	65:35:6
					CL H	185 SX	50:50:2 +2% CACL2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
4S(F)	2920 - 2932	ACIDIZED W/2 M GALS 15% FE ACID @ 3.5 BPM
		FRAC'D W/67920 GAL FOAMED W/NITROGEN W/122 M# SAND

TUBING RECORD Size 2-3/8" Set At 2970' Packer At NONE Liner Run Yes XX No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain)
W/O PIPELINE CONNECTION

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
		<u>3.5</u>			

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole X Perforation
X Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

