

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F

Letter requesting confidentiality attached.

C

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5208 EXPIRATION DATE 6/85  
 OPERATOR Mobil Oil Corporation API NO. 15-129-20,694 -00-00  
 ADDRESS P. O. Box 5444 COUNTY Morton  
Denver, CO 80217 FIELD Wildcat  
 \*\* CONTACT PERSON C. J. Park, Prod. Acctg. Supv. PROD. FORMATION Morrow  
 PHONE 303/298-2696

PURCHASER - LEASE F. A. Thompson "B" Unit  
 ADDRESS \_\_\_\_\_ WELL NO. 1  
 DRILLING Unit Drilling & Expl. Company WELL LOCATION NE/4 SW/4  
 CONTRACTOR \_\_\_\_\_ 1420 Ft. from South Line and  
 ADDRESS 1101 Petroleum Club Bldg. 1980 Ft. from West Line of  
Tulsa, OK 74119 the (Qtr.) SEC 8 TWP 34S RGE 39W (W)

PLUGGING Dowell Schlumber Inc.  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS 204 South Missouri  
Ulysses, Kansas 67880

WELL PLAT (Office Use Only)

		8	
		*	

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 6659' PBDT N/A  
 SPUD DATE 3/18/84 DATE COMPLETED 4/11/84  
 ELEV: GR 3328' DF- \_\_\_\_\_ KB 3344'  
 DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented N/A DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. J. Park

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The facts and allegations contained therein are true and correct.



C. J. Park  
(Name)

AND SWORN TO BEFORE ME this 12<sup>th</sup> day of June

Joy L. Hampton  
(NOTARY PUBLIC)

Commission expires November 30, 1986  
 MY COMMISSION EXPIRES: November 30, 1986  
 Denver, Colorado 80202

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
 STATE CORPORATION COMMISSION

JUN 15 1984  
 CONSERVATION DIVISION  
 Wichita

SIDE TWO

OPERATOR Mobil Oil Corporation

LEASE F. A. Thompson "B"

ACO-1 WELL HISTORY

SEC. 8 TWP. 34S RGE. 39 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p> <p>Plugging Procedure</p> <p>D.P. hung @ 2944', pumped 100 sacks class H neat cement estimated cement top @ 2690'.</p> <p>D.P. hung @ 1890' pumped 100 sacks class H cement w/2% CaCl<sub>2</sub> Estimated top of cement @ 1643'. Tagged top of cement @ 1677'. Plug across surface casing shoe 1890'-1677'.</p> <p>D.P. hung @ 867' pumped 50 sacks class H cement est. top of cement @ 745'.</p> <p>Cement in 9 5/8" casing 40' to surface.</p> <p>Mouse hole w/20 sacks.</p> <p>Rat hole 2/15 sacks.</p> <p>Weld plate across 9 5/8" casing 5' below surface.</p>				

RELEASED  
MAY 08 1965  
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		20"	94#	80'	Class H		
Surface string	12 1/4"	9 5/8"	36#	1785'	Lead-Ap Class H Tail-Ap Class H	530 125	12% gel, 3% CaCl <sub>2</sub> 3% CaCl <sub>2</sub>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					

TUBING RECORD

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	JY01 MOTMAN

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
			%	

Disposition of gas (vented, used on lease or sold)

Perforations