

00343-00-00

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208

Name: MOBIL OIL CORPORATION

Address 2319 NORTH KANSAS

City/State/Zip LIBERAL, KS 67901

Purchaser: Spot Market

Operator Contact Person: RAE KELLY

Phone (316 ) 626-1160

Contractor: Name: NA

License: --

Wellsite Geologist: NA

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBTB  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5-9-30 7-3-30

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

R/C 7-19-44

API NO. 15- 129-00343

County Morton

C - NW Sec. 8 Twp. 34S Rge. 39 X E/W

1320 Feet from S/N (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Rolla State Bank Well # 1

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3308' KB \_\_\_\_\_

Total Depth 2856' PBTB 2795'

Amount of Surface Pipe Set and Cemented at 558' Feet

Multiple Stage Cementing Collar Used?  Yes  No

Yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan 4-9-93  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:

Operator Name NA

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. Kelly

Title ER TECHNICIAN Date 4-1-93

Subscribed and sworn to before me this 1<sup>st</sup> day of April, 19 93.

Notary Public Sharon A. Cook

Date Commission Expires October 1, 1994



K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
  
Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

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ORIGINAL

SIDE TWO

Operator Name MOBIL OIL CORPORATION Lease Name Rolla State Bank Well # 1

Sec. 8 Twp. 34S Rge. 39  East  West  
County Morton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:

Log  Sample  
Formation (Top), Depth and Datum  
Name Top Datum  
See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		12 1/2"		558'		40	
Intermediate		8 5/8"		2560'		100	
Liner Slotted		7" (253')		2541-2795			

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	Openings:	10,000 gals. 15% by HOWCO
	2560-2600	
	2615-2740	*Frac (1963) 160,000 gal 2560-2795
	2755-2795	fluid & 170,000 # Sand

TUBING RECORD		Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method				<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
METHOD OF COMPLETION:  Open Hole  Perforated  Dually Comp.  Coning Led  
Production Interval: 2560-2795' O.A.  
\*Frac job completed 7-16-63

ORIGINAL

REPUBLIC NATURAL GAS COMPANY

Hugoton, Kansas

July 5, 1946

To: Mr. L. O. Kelsey

Rolla State Bank #1

NS# 8-34-39

Morton County, Kansas

Elev. 3308 Gr.; 3311 D.F.

Formation Tops

HOLLENBERG	2523 (+788)
HERINGTON	2571 (+740)
PADDOCK	2595 (+716)
KRIDER	2615 (+696)
ODELL	2645 (+666)
WINFIELD	2653 (+658)
GAGE	2686 (+625)
FORT RILEY	2795 (+516)
WRETFORD	2820(?) (+491)
Total Depth	2852 (+459)

RECEIVED  
STATE CORPORATION COMMISSION

APR 2 1993

CONSERVATION DIVISION  
Wichita, Kansas

RECEIVED  
JUL 8 1946

REPUBLIC NATURAL  
GAS CO  
DALLAS TEXAS

F. L. Orman  
District Geologist

FLO:mh  
CC: Well file - Dallas  
" " - Hugoton

REPUBLIC NATURAL GAS COMPANY  
ENGINEERING DEPARTMENT

ORIGINAL

INDIVIDUAL WELL HISTORY

WELL NO. 1 LEASE Rolla St. Bank LOCATION Cor. of NW/4, Sec. 8-34-39

FIELD: Hugoton COUNTY: Morton STATE: Kansas

DATE

HISTORY

- 5-16-30 Spudded; contractor, No record.
- 5-18-30 Ran 558' of 12-1/2" casing, cemented with 40 sacks.
- 6-8-30 Completed drilling with rotary tools at 2560'.
- 6-8-30 Ran 2560' of 8-5/8" O.D. casing, cemented with 100 sacks.
- 6-19-30 Commenced drilling with spudder; contractor, Austin.
- 7-4-30 Completed drilling with spudder at 2852'.  
Note: Had fishing job at 2650'.
- Orig. Press: 434 psig (S.I.)  
Orig. O.F.: 4,608 MCF
- 7-30-43 First deliverability: 551 MCF  
Press: 384.8 psig (S.I.)
- 3-2-44 Workover commenced; found bottom at 2854'; drilled to 2856'. P.B. with cement to 2795' SLM. Checked for fluid; well dry.
- 3-15-44 Ran liner: 7" O.B., 20#, 254'.  
Slotted 1/2" x 1'  
From: 2541-2795'  
Openings: 2560-2600, 2615-2740, 2755-2795'.  
B.D.: No record.
- 3-16-44(R) Acidized with 10,000 gals. 15% by Howco.  
B.D. before acid: 2,844 MCF (5 hrs.)  
B.D. after acid: 5,776 MCF (18 hrs.)
- 4-7-44 20 Min. O.F.:  
Press: No record (72 hrs. S.I.)  
O.F.: 13,236 MCF
- 7-19-44 Deliverability: 1,143 MCF  
Press: 384.4 psig (S.I.)

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Wichita, Kansas

