

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: Anadarko Petroleum Corp.

Address P. O. Box 351

City/State/Zip Liberal, Kansas 67905

Purchaser: J. M. Petroleum Corp.

Operator Contact Person: M. L. Pease

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: Todd Fowler

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

3-2-89 3-17-89 4-22-89
Spud Date Date Reached TD Completion Date

API No. 15- 189-21, 302

County Stevens

SE SE NE Sec. 35 Twp. 34S Rge. 39 East West

2970 Ft. North from Southeast Corner of Section

330 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

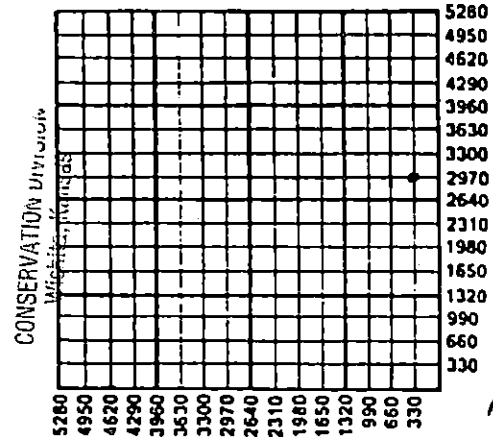
Lease Name Sullivan "B" Well # 1

Field Name Wildcat

Producing Formation Morrow "D" & Morrow "G"

Elevation: Ground 3277.8 KB NA

Total Depth 6900 PBDT 6443



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ACT I
10-22-91

Amount of Surface Pipe Set and Cemented at 1732 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams

Title Engineering Technician Date 3-18-90

Subscribed and sworn to before me this 12th day of March, 1990.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Anadarko Petroleum Corp. Lease Name Sullivan "B" Well # 1
 Sec. 35 Twp. 34S Rge. 39 East County Stevens
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description
 Log Sample
 Name Top Bottom
 SEE ATTACHMENT

DST No. 1: 5986-6006 (Morrow) 30-60-4-120,
 IHP 2773, IF 672-1329, GV 3774 MCFD
 w/378# BP, ISIP 1653, FFP 993-1625 open
 4 min, condensate to surface, FS1P 1653
 FHP 2773.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1732	Pozmix & Common	825	4% totgel 2% cc
Production	7 7/8	5 1/2	15#	6500	LW & Thicks	330	2% cc, 5% KCL, 1#/sx floeak
		DV tool set @		3102	LW & Class H	200	3% cc, 1#/sx flocele
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			Depth
2	6364-80			A/5300 gal 70 Qual Foamed			
				7 1/2 % HCL + 40 BS. Frac			
				w/35,000 gal foamed 70 Qual			
				2% KCL wtr + 41,700# 20/40 sc			
4	5992-6000						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer At				
	2 3/8	6338	6338'				
Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
	--	1500 @ 1290 psi 1500 @ 995 psi	--	---		---	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) 30-60-4-120
 Production Interval: 6364-80 (Morrow "G")
5992-6000 (Morrow "D")



July 30, 1991

Mr. Dennis Anderson
Kansas Corporation Commission
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202

RE: Formation Tops and Bottoms
Anadarko Petroleum Corp.
Sullivan "B" No: 1
Section 35-34S-39W
Stevens County, Kansas

Dear Mr. Anderson:

Per your letter dated July 12, 1991, requesting all wireline logs and the correct formation tops and bottoms, I am submitting the requested information on the formation tops and bottoms. I contacted Mr. David Williams of your office and was able to ascertain the problem with our previously submitted data. I hope that this information will be of value to you.

Should you need any additional geologic input or require any additional data concerning this well, please contact myself or Nic Thames at 405-236-2821.

The formation tops and bottoms (where applicable) for the above captioned well as picked from the dual induction log are as follows:

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Stone Corral	Not Logged	1736
Herington	2618	2638
Krider	2646	2686
Winfield	2696	2737
Towanda	2758	2800
Ft. Riley	2818	2850
Florence	2876	2882
Wreford	2904	2928
Council Grove	2928	3162
Admire	3162	3302
Wabaunsee	3302	3598
Topeka	3598	4202
Heebner	4202	4214
Toronto	4226	4344
Lansing	4344	4778
Kansas City	4778	5024

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AUG 01 1991

Dennis Anderson
Wichita, Kansas

Letter to Kansas Corporation Commission
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July 30, 1991

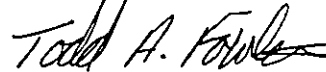
ORIGINAL

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Marmaton	5024	5294
Cherokee	5294	5918
Morrow	5918	6458
U. Morrow "C" SS	5994	6010
L. Morrow	6280	6458
Chester	6458	6572
Ste. Genevieve	6572	6744
St. Louis	6744	Not Penetrated

All log depths are measured from a ground level of 3278 feet.

Sincerely,

ANADARKO PETROLEUM CORP.



Todd A. Fowler
Geological Engineer

TAF:bs

cc: Well File

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AUG 01 1991

WICHITA, KANSAS