

To: 1 031398
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 119-20,963-0000
W/2 E/2 NW, SEC. 36, T. 34 S, R. 29 W/2
1320 feet from NXX section line
1650 feet from W & section line

S-14

TECHNICIAN'S PLUGGING REPORT

Operator License # 31807
Operator: Cretaceous Energy Inc.
Name & Address: 4925 Greenville Ave., Ste. 1010
Dallas, TX 75206

Lease Name Barragree Well # 1
County Meade
Well Total Depth 4645 150.96 feet
Conductor Pipe: Size 20" feet 60
Surface Casing: Size 8 5/8" feet 1536

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Abercrombie RTD Inc. License Number 30684
Address 150 N. Main, Ste. 801, Wichita, KS 67202

Company to plug at: Hour: _____ Day: 14 Month: 5 Year: 19 96

Plugging proposal received from Bill Craig
(company name) Abercrombie RTD Inc. (phone) 316-262-1841

work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 1530' with 50 sx cement, 2nd plug at 600' with 25 sx cement,
3rd plug at 40-0' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 5:45 p.m. Day: 14 Month: 5 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 1530' with 50 sx cement,
2nd plug at 600' with 25 sx cement,
3rd plug at 40-0' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 21 1996

Remarks: Used 60/40 Pozmix 6% gel by Allied. CONSERVATION DIVISION WICHITA, KS

(If additional description is necessary, use BACK of this form.)
I (XXX / did not) observe this plugging.

INVOICED

DATE 5-23-96
INV. NO. 45627
5-14

Signed Steve Durrant (TECHNICIAN)

FOR KCC USE:

EFFECTIVE DATE: 5-5-96

State of Kansas 15-119-20,963-0000

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes...Mo

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date April 29 1996
month day year

Spot W/2 E/2 NW Sec 36 Twp 34 S Rg 29 West

OPERATOR: License # 31807
Name: Cretaceous Energy Inc.
Address: 4925 Greenville Ave., Suite 1010
City/State/Zip: Dallas, TX 75206
Contact Person: H. Sherman Anderson
Phone: 214/692-7092

1320' feet from South / North line of Section
1650' feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Meade
Lease Name: Barragreen Well #: 1
Field Name: Cimmaron Bend

CONTRACTOR: License #: 30684
Name: Abercrombie RTD, Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Toronto

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield X Mud Rotary
X Gas Storage X Pool Ext Air Rotary
OAWO Disposal Wildcat Cable
Seismic # of Holes Other

Nearest lease or unit boundary: 448
Ground Surface Elevation: 2508 feet MSL
Water well within one-quarter mile: yes X no

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 260' 330'
Depth to bottom of usable water: 500'

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 1500'
Length of Conductor pipe required: 0

Bottom Hole Location:
Exp. 10/30/96

Projected Total Depth: 4700'
Formation at Total Depth: Toronto
Water Source for Drilling Operations:
... well ... farm pond XX other

Will Cores Be Taken?: yes X no
If yes, proposed zone:

AFFIDAVIT

520' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

RECEIVED KANSAS CORPORATION COMM

MAY 21 1996

CONSERVATION DIV WICHITA, KS

Pusher: Paul Cury
SPUD DATE: 5-6-96 INIT: 2nd
LENGTH SURFACE PLANNED: 856 / 1520 60' 20"
RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8" @ 1536 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 46 45 FORMATION TORONTO
RAN PIPE @ DV TOOL ALT II DONE
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1530 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
2 1/2, 1/2 Plug @ 600 Ft. W/ 25 SX
Bottom Surface @ Ft. W/ SX
3 40' Plug @ 40-0 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 0 SX
WATER WELL Yes SX (Irr. Well Pond Hauling)
TECHNICIAN Sig DATE 5-11-96
TYPE OF CEMENT 60/10 Port 00
STARTING TIME (AM/PM) DATE
COMPLETION TIME 5:45 (AM/PM) DATE 5-14-96
CEMENT COMPANY