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9-23

157R

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-129-21,096-0000
100' S & 100' W
C SE NW, SEC. 9, T. 32 S, R. 40 W/E

1880 feet from S section line
2080 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9408

Lessee Name Harrison Well # 1-9

Operator: Trans Pacific Oil Corporation

County Morton 185.25

Name & Address 1000 One Main Place

Well Total Depth 5700 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1692

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Trans Pac Drilling License Number 5841

Address 1000 One Main Place, Wichita, KS 67202

Company to plug at: Hour: 4 a.m. Day: 23 Month: 9 Year: 19 91

Plugging proposal received from Earnest Brinkley

(company name) Trans Pac Drilling (phone) 316-262-3596

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at base of Council Grove with 100 sx cement,

2nd plug at 1720' with 50 sx cement, 3rd plug at 800' with 50 sx cement,

4th plug at 40' with 10 sx cement, 5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn R. Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 6:45 a.m. Day: 23 Month: 9 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2889' with 100 sx cement, STATE CORPORATION COMMISSION

2nd plug at 1720' with 50 sx cement,

3rd plug at 800' with 50 sx cement,

4th plug at 40' with 10 sx cement, 5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement, Water well plugged with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.

(if additional description is necessary, use BACK of this form.)

I (XXX) do not observe this plugging.

INVOICED

DATE 10-28-91

INV. NO. 33501

Signed Glenn R. Barlow (TECHNICIAN)

FOR AGG USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 9-10-91

State of Kansas 15 129-21,096-0000
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 9, 1991 10015 + 10010
month day year

Spot
C - SE - NW Sec 9 Twp 32 S. Rg 40 East West

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address: 1000 One Main Place
City/State/Zip: Wichita, Kansas 67202
Contact Person: Alan D. Banta
Phone: (316) 262-3596

~~5300~~ 1880 feet from South / North line of Section
3300 ~~2080~~ feet from East / West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Morton
Lease Name: Harrison Well #: 1-9
Field Name: UNNAMED

CONTRACTOR: License #: 5841
Name: Trans Pac Drilling

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Mississipp
Nearest lease or unit boundary: 330
Ground Surface Elevation: 3295 est. feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rac Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OGW Disposal Wildcat Cable
 Seismic; # of Holes Other

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 165
Depth to bottom of usable water: 475

If OGW: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1700
Length of Conductor pipe required: N/A
Projected Total Depth: 6200

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
 well farm pond other

DWR Permit #: Applied for
Will Cores Be Taken? yes no
If yes, proposed zone: _____

AFFIDAVIT

500' Alt. I Req.

Exp. 3/5/92

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Forney & Brubaker OK

SPUD DATE 9-9-91 INIT. EB

LENGTH SURFACE PLANNED Called 9-11-91 10:05 pm

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLE AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 1/2 @ 1692 CONDUCTOR _____
ANHYDRITE T- B ELEVATION _____
5700

TD 580 FORMATION _____

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

Arbuckle Plug @ _____ Ft. W/ SX

Hug./Council @ 845-6106 Ft. W/ 100 SX

Anhydrite Base @ 1720 Ft. W/ 50 SX

1/2 Base Anyh. @ 800 Ft. W/ 50 SX

1/2, 1/2 Plug @ _____ Ft. W/ SX

Bottom Surface @ _____ Ft. W/ SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL 10 SX (Irr. Well Pond
Hauling _____)

TECHNICIAN GB DATE 9-20-91

TYPE OF CEMENT 60/40 640 gal

STARTING TIME _____ (AM/PM) DATE _____

COMPLETION TIME 4:45 (AM/PM) DATE 9/23/91

CEMENT COMPANY Burwell