

To: 1 020684 7-5
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-129-21,208-0000
C SW SE, SEC. 30, T. 32 S, R. 40 WYE
660 feet from S section line
1980 feet from E section line
Lease Name Krey Well 2-30
County Morton 190.12
Well Total Depth 5850 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 5/8 feet 1927

TECHNICIAN'S PLUGGING REPORT

Operator License # 3871
Operator: Hugoton Energy Corporation
Name's
Address 229 E. William, Ste. 500
Wichita, KS 67202

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Trans Pac Drilling License Number 5841
Address 1000 One Main Place, Wichita, KS 67202

Company to plug at: Hour: 2:15 p.m. Day: 5 Month: 7 Year: 1993

Plugging proposal received from Dusty Brinkley
(company name) Trans Pac Drilling (phone) 316-265-0226

were: to fill hole with heavy mud and spot cement through drill pipe

- 1st plug at 2900' with 100 sx cement, 2nd plug at 1930' with 50 sx cement,
- 3rd plug at 700' with 50 sx cement, 4th plug at 40' with 10 sx cement,
- 5th plug to circulate rathole with 15 sx cement,
- 6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 5:45 p.m. Day: 5 Month: 7 Year: 1993

- ACTUAL PLUGGING REPORT
- 1st plug at 2900' with 100 sx cement,
 - 2nd plug at 1930' with 50 sx cement,
 - 3rd plug at 700' with 50 sx cement,
 - 4th plug at 40' with 10 sx cement,
 - 5th plug to circulate rathole with 15 sx cement,
 - 6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.

If additional description is necessary, use BACK of this form.
I (XXXXX) did not observe this plugging.

DATE 7-28-93

INV. NO. 38221

Signed Glenn R. Barlow (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
JUL - 7 1993
CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE 6-20-93

State of Kansas 15-129-21,208-0000

FORM MUST BE TYPED
FORM MUST BE SIGNED

INTENTION TO DRILL

ALL BLANKS MUST BE FILLED SGA? Yes. / No Must be approved by the

K.C.C. five (5) days prior to commencing well

Expected Spud Date 7 month 2 day 93 year

Spot East
✓ C. SW SE Sec 30 Twp 32 S, Rg 40 XX West

OPERATOR: License # 3871
Name: Hugoton Energy Corporation
Address: 229 E. William, Suite 500
City/State/Zip: Wichita, KS 67202
Contact Person: Jim Gowens
Phone: (316)262-1522

✓ 660 feet from South North line of Section
1980 feet from East West line of Section
IS SECTION XX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: MORTON
Lease Name: KREY Well #: 2-30
Field Name: WILDCAT

CONTRACTOR: License #: 5841
Name: TRANS PAC

Is this a Prorated/Spaced Field? yes XX no
Target Formation(s): MISSISSIPPIAN
Nearest lease or unit boundary: 660

Well Drilled For: Well Class: Type Equipment:
.X Oil ... Enh Rec ... Infield .X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal .X Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Ground Surface Elevation: 3366 feet MSL
Water well within one-quarter mile: yes XX no
Public water supply well within one mile: yes XX no
Depth to bottom of fresh water: 275
Depth to bottom of usable water: 500
Surface Pipe by Alternate: XX 1 2

if OWD: old well information as follows:
Operator: ...
Well Name: ...
Comp. Date: ... Old Total Depth ...

Length of Surface Pipe Planned to be set: 520
Length of Conductor pipe required: NA
Projected Total Depth: 5800
Formation at Total Depth: MISSISSIPPIAN
Water Source for Drilling Operations:
... well ... farm pond XX other

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth: ...
Bottom Hole Location: ...

DWR Permit #: NA
Will Cores Be Taken?: yes XX no
If yes, proposed zone: ...

AFFIDAVIT

520' Alt. I Req.

Exp. 12/15/93

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

208

Pusher Dusty INIT. Sm

SPUD DATE 6-21-93 LENGTH SURFACE PLANNED 1930

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 1/2" @ 1927 CONDUCTOR
ANHYDRITE T- B ELEVATION ...

TD 5850 FORMATION ...

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

Arbuckle Plug @ β 55 Ft. W/ SX
Hug./Council @ est 2200 Ft. W/ 100 SX
Anhydrite Base @ 1930 Ft. W/ 50 SX
1/2 Base Anyh. @ 700 Ft. W/ 50 SX
1/2, 1/2 Plug @ ... Ft. W/ SX
Bottom Surface @ ... Ft. W/ SX
40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W LS SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well ... Pond ...)
Hauling ...

TECHNICIAN GB DATE 7-2-93

TYPE OF CEMENT ...

TARTING TIME, 2:45 (AM/PM) DATE 7-5-93

COMPLETION TIME 5:45 (AM/PM) DATE 7-5-93

EMENT COMPANY Dowell

STATE CORPORATION COMMISSION
Wichita, Kansas