

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5552  
Name Gore Oil Company  
Address 1750 KSB Building  
City/State/Zip Wichita, Ks. 67202

Purchaser Koch Oil Company  
Box 2256, Wichita, KS 67201

Operator Contact Person David R. Gordon  
Phone 316-263-3535

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Ernie Morrison  
Phone 788-1150

Designate Type of Completion

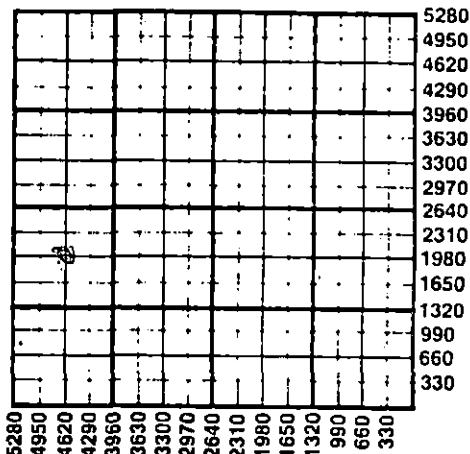
- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
7/17/87 7/23/87 8-13-87  
Spud Date Date Reached TD Completion Date  
4,360'  
Total Depth PBDT  
Amount of Surface Pipe Set and Cemented at 294.80 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-007-22,157-00-00  
County Barber  
NW/4 SW/4 12 31S Rge 12W  East  West  
1980 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Mott "F" Well # 24  
Field Name Amber Creek  
Ambermills South  
Producing Formation Mississippian  
Elevation: Ground 1594' KB 1597'  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water 2400 Ft North from Southeast Corner (Stream, pond etc) 3000 Ft West from Southeast Corner Sec 12 Twp 31S Rge 12  East  West  
Jack R. Mott, Medicine Lodge, Ks. 67104  
 Other (explain)  
(purchased from city, R.W.D. #)

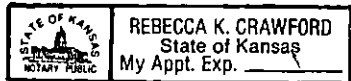
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott W Scheuerman  
Title Petroleum Engineer Date 10-5-87

Subscribed and sworn to before me this 5th day of October 1987  
Notary Public Rebecca K. Crawford  
Date Commission Expires January 7, 1991

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 Filed  Plug  Other  
(Specify)  
OCT 6 1987



Sec 2, Twp 31, Rge 12, W 2

SIDE TWO

Operator Name Gore Oil Company Lease Name Mott 'F' Well # 24

Sec. 12 Twp. 31S Rge. 12W  East  West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 4242-4265', (20-45-20-45"), 1st open gas to surface in 8 minutes 70 MCF decreasing to 35 MCF; 2nd open 4 MCF. Recovered 30' gas cut mud, 120' mud cut watery oil, 480' gas cut watery oil, 60' oily gassy cut water, 540' saltwater.  
 IFP 512#-562# ISIP 562#  
 FFP 562#-562# FSIP 562#

Name	Top	Bottom
Heebner	3512'	(-1915)
Toronto	3525'	(-1928)
Lansing	3722'	(-2125)
B/Kansas City	4167'	(-2570)
Mississippian	4251'	(-2654)
T.D.	4359'	(-2762)

CASING RECORD  New, &  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	303.20'	50/50 Poz Class A	150 100	3% CC 3% CC
Production	7 7/8"	4 1/2"	10.5#	4,358'	Class A	200	10% Salt, 20 Bbl.

PERFORATION RECORD  
 Shots Per Foot Specify Footage of Each Interval Perforated  
 Acid, Fracture, Shot, Cement Squeeze Record Salt  
 (Amount and Kind of Material Used) Depth Flush

4	4251' - 4253'	None	
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TUBING RECORD Size 2 3/8 Set At 4274 Packer at Liner Run  Yes  No

Date of First Production 8-20-87 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15 Bbls	MCF	30 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Commingled

4251-4253'