

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD), OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-007-21,384-00-00

ADDRESS 200 W. Douglas, Ste. 300
Wichita, KS 67202

COUNTY Barber

FIELD Unnamed ILS W

**CONTACT PERSON Harold R. Trapp
PHONE 265-9441

PROD. FORMATION N/A

PURCHASER N/A

LEASE Mott

ADDRESS N/A

WELL NO. "B" #1

WELL LOCATION App. W/2 SE SW

DRILLING Slawson Drilling Co., Inc.

560 Ft. from South Line and

CONTRACTOR ADDRESS 200 Douglas Bldg.
Wichita, KS 67202

1650 Ft. from West Line of

the 12 SEC. 31S TWP. 12W RGE.

PLUGGING N/A
CONTRACTOR ADDRESS N/A

RECEIVED
JUN 10 1982
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WELL FLAT

4x4 grid with a checkmark in the bottom-left cell.

KCC
KGS
(Office Use)

TOTAL DEPTH 4396 PBD 3960

SPUD DATE 1-11-82 DATE COMPLETED 5-29-82

ELEV: GR 1571 DF N/A KB 1577

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) (OF) TXO Production Corp.

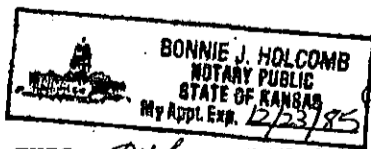
OPERATOR OF THE Mott LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "B" #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF June, 1982.

Signature of Harold R. Trapp

Signature of Bonnie J. Holcomb

NOTARY PUBLIC

MY COMMISSION EXPIRES: 12/23/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	1775	-198		
Onaga	2568	-991		
Wabaunsee	2615	-1038		
Stotler	2756	-1179		
Tarkio	2806	-1229		
Topeka	3046	-1577		
Elgin	3460	-1883		
Heebner	3494	-1917		
U. Douglas	3555	-1978		
Lansing	3710	-2133		
B/KC	4156	-2579		
Miss.	4261	-2684		
Kinderhook	4366	-2789		
RTD	4396			
LTD	4391			
PBD	3960			
Ran O.H. Logs				
DST #1, 3323-54' (Elgin Sd), w/results as follows:	as follows:			
IFP/30": 38-38#, strong blow				
ISIP/60": 888#				
FFP/45": 48-48#, weak blow				
FSIP/90": 965#				
Rec: 82' mud + 1758' GIP				
DST #2, 3323-68' (Elgin Sd), w/results as follows:	as follows:			
IFP/30": 164-184#, strong blow throughout				
GTS in 30" TSTM				
ISIP/60": 1100#				
FFP/45": 203-242#, ga 9.50 MCFD.				
FSIP/90": 1110#				
Rec: 568' WM				
DST #3, 4240-75' (Miss.), w/results as follows:	as follows:			
IFP/30": 48-48#, weak blow				
FSIP/90": 68#				
Rec: 63' mud				
DST #4, 4230-4335' (Miss.), w/results as follows:	as follows:			
IFP/30": 61-61#				
ISIP/60": 223#				
FFP/45": 71-81#				
FSIP/90": 193#				
Rec: 300' GIP + 65' mud				
Log depths: 4388' Board: 4396' Strap: 4392'				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	368	320		
Production		4-1/2"	10.5#	4002.5	250 sxs	50-50	pdz mix

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF	Elgin	3376-78
TUBING RECORD			2 JSPF (15 h.)	"	3351-58' & 3360-62'
			& 4 JSPF (9 h.)		
Size	Setting depth	Packer set at	2 JSPF (15 h.)		3351-58'
2-3/8"	3840		4 JSPF (61 h.)	Kansas City	3860-75'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Cmt retainer @ 3370'. Squeezed w/15 sxs cmt out.	3376-78
Squeezed w/50 sxs Class "A" 10% salt, 75% CFR-2; 25 sxs out	3351-58' & 3360-62'
Drilled out 120' cmt to 3370	
Treated w/250 gals 15% NEA w/c1a-sta	3351-58'
Tested w/2000 gals 15% HCl w/FE agent	3860-75'

Date of first production SWD, 5-29-82	Producing method (flowing, pumping, gas lift, etc.) salt water disposal	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls.	Gas N/A MCF
	Water N/A %	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) N/A		Perforations 4860-75