

ORIGINAL

RELEASED
CONFIDENTIAL
MAR 05 1992

SIDE ONE

007-22348-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- ~~047-21,365~~ FROM CONFIDENTIAL

County Barber County, Kansas
E/2 NW NW Sec. 13 Twp. 31S Rge. 12 East West

Operator: License # 5123

4620' Ft. North from Southeast Corner of Section

Name: Pickrell Drilling Co. Inc.

4290' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address 110 N. Market, Suite 205
Wichita, Kansas 67202

Lease Name Mott 'A' Well # 2

City/State/Zip _____

Field Name Amber Creek South

Purchaser: Peoples Natural Gas

Producing Formation Elgin Sand

Operator Contact Person: Don Beauchamp

Elevation: Ground 1602' KB 1607'

Phone (316) 262-8427

Total Depth 4347' PBTD 3552'

Contractor: Name: Company Tools RECEIVED

License: 5123 STATE CORPORATION COMMISSION

Wellsite Geologist: Billy G. Klaver FEB 10 1991

Designate Type of Completion

New Well Re-Entry Workover CONSERVATION DIVISION
Wichita, Kansas

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

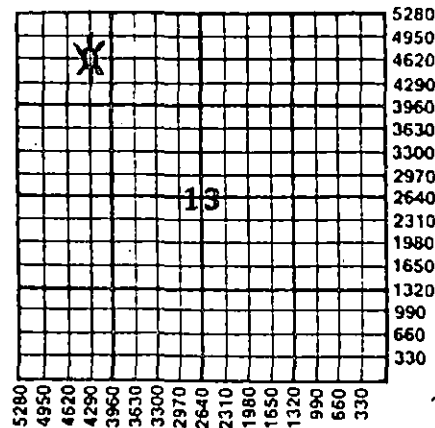
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

12-12-90 12-20-90 1-8-91

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 232 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

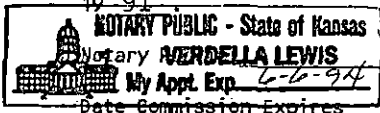
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title C. W. Sebitts, President Date 2/15/91

Subscribed and sworn to before me this 15 day of February

19 91



[Signature]
Date Commission Expires 6-6-94

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

CONFIDENTIAL

SIDE TWO

Operator Name Pickrell Drilling Co. Inc. Lease Name Mott 'A' Well # 2
 Sec. 13 Twp. 31S Rge. 12 East County Barber County, Kansas
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. See enclosed Drill Stem Test Report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<table style="width: 100%;"> <tr> <th colspan="2" style="text-align: center;">Formation Description</th> </tr> <tr> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td style="text-align: center;"><input type="checkbox"/> Sample</td> </tr> <tr> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top Bottom</td> </tr> <tr> <td>Elgin Sand</td> <td>3371 (-1764)</td> </tr> <tr> <td>Base Sand</td> <td>3482 (-1875)</td> </tr> <tr> <td>Heebner</td> <td>3532 (-1925)</td> </tr> <tr> <td>Douglas</td> <td>3565 (-1958)</td> </tr> <tr> <td>Brown Lime</td> <td>3734 (-2127)</td> </tr> <tr> <td>Lansing</td> <td>3752 (-2145)</td> </tr> <tr> <td>Stark</td> <td>4095 (-2488)</td> </tr> <tr> <td>B/Kansas City</td> <td>4195 (-2588)</td> </tr> <tr> <td>Mississippi</td> <td>4304 (-2697)</td> </tr> </table>	Formation Description		<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	Name	Top Bottom	Elgin Sand	3371 (-1764)	Base Sand	3482 (-1875)	Heebner	3532 (-1925)	Douglas	3565 (-1958)	Brown Lime	3734 (-2127)	Lansing	3752 (-2145)	Stark	4095 (-2488)	B/Kansas City	4195 (-2588)	Mississippi	4304 (-2697)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg.	12 1/4"	8 5/8"	20#	232' KB	60/40poz	150sx	2%gel, 3%CC
Production Csg.	7 7/8"	4 1/2"	10.5#	3552'	common	150sx	SS w/GIT&FR
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
4	3372-3381			Natural			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer At				
	2 3/8"	3366'					
Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
	None	1090	2 bbls/day				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

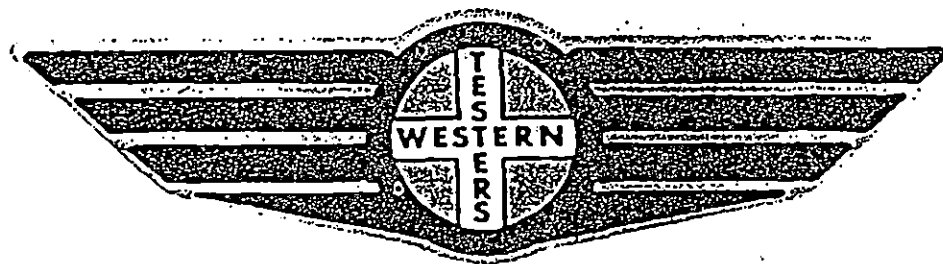
Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval 3372-3381'

ORIGINAL CONFIDENTIAL
ORIGINAL

FORMATION TEST REPORT



Home Office:

P.O. Box 1599

Wichita, Kansas 67201

Phone (316) 262-5861

COMPANY PICKRELL DRILLING CO., INC. LEASE & WELL NO. MOTT A # 2 SEC. 13 TWP. 31S RGE. 12W TEST NO. 1 DATE 12-16-90

WESTERN TESTING (CO.) INC.
SUBSURFACE PRESSURE SURVEY

DATE : 12-16-90 TICKET : 16740
CUSTOMER : PICKRELL DRILLING CO. INC. LEASE : MOTT A
WELL : 2 TEST: 1 GEOLOGIST : KLAVER
ELEVATION : 1605 K.B. FORMATION : ELGIN SD
SECTION : 13 TOWNSHIP : 31S
RANGE : 12W COUNTY : BARBER STATE : KANSAS
GAUGE SN# : 4376 RANGE : 4000 CLOCK : 12

INTERVAL FROM : 3367 TO : 3383 TOTAL DEPTH : 3383
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 3362 SIZE : 6.75
PACKER DEPTH : 3367 SIZE : 6.75
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : PICKRELL DRILLING RIG 1
MUD TYPE : CHEMICAL VISCOSITY : 47
WEIGHT : 8.8 WATER LOSS (CC) : 9.6
CHLORIDES (PPM) : 4900
JARS-MAKE : SERIAL NUMBER :
DID WELL FLOW ? : YES-GAS REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 228 FT I.D. inch : 2.20
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 3122 FT I.D. inch : 3.80
TEST TOOL LENGTH : 17 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 16 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD-FAIR BLOW BUILDING TO BOTTOM
BLOW COMMENT #2 : OF BUCKET IN 10 MINUTES. GAS TO SURFACE IN 12
BLOW COMMENT #3 : MINUTES-SEE GAS FLOW CHART.
BLOW COMMENT #4 : FINAL FLOW PERIOD - SEE GAS FLOW CHART.

ORIGINAL ORIGINAL

RECOVERED : 40 FT OF: MUD WITH FEW SPOTS OF OIL
RECOVERED : 0 FT OF: CHLORIDES 4000 P.P.M.

Total Barrels Fluid = 0.19
Total Fluid Prod Rate = 2.26 BFPD
Indicated Wtr Rate = 0.23 BWPD

REMARK 1 :
REMARK 2 : RECOVERED 3310 FT. OF GAS ABOVE FLUID.
REMARK 3 : 12 FT. OF FILL WHEN TOOL OPENED-SLID 25 FT. TO BOTTOM BEFORE
REMARK 4 : TOOL OPENED. PLUGGING ON INITIAL FLOW PERIOD.

SET PACKER(S) : 3:00 P.M. TIME STARTED OFF BOTTOM : 7:30 P.M.
WELL TEMPERATURE : 103
INITIAL HYDROSTATIC PRESSURE (A) 1597
INITIAL FLOW PERIOD MIN: 30 (B) 85 PSI TO (C) : 255
INITIAL CLOSED IN PERIOD MIN: 60 (D) 1116
FINAL FLOW PERIOD MIN: 90 (E) 294 PSI TO (F) : 403
FINAL CLOSED IN PERIOD MIN: 90 (G) 1093
FINAL HYDROSTATIC PRESSURE (H) 1591

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY : PICKRELL DRILLING CO. INC.
RIG : BARBER-KANSAS
FIELD : MOTT A
WELL : 2
DATE : 12-16-90
GAUGE NO : 4376

OPERATIONAL COMMENTS

RECOVERED 3310 FT. OF GAS ABOVE FLUID
12 FT. OF FILL WHEN TOOL OPENED-SLID 25 FT. TO BOTTOM BEFORE
TOOL OPENED. PLUGGING ON INITIAL FLOW PERIOD.

ORIGINAL

COMPANY : PICKRELL DRILLING CO. INC. FIELD : MOTT A
 WELL : 2 JOB # : 16740
 GAUGE # : 4376 DEPTH : 3383
 DATE : 16/12/90 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
INITIAL FLOW PERIOD					
2	3: 0: 0	0.000	85.000	103.00	0.000
3	3: 4:59	0.083	85.000	103.00	0.000
4	3:10: 0	0.167	103.000	103.00	18.000
5	3:15: 0	0.250	151.000	103.00	48.000
6	3:19:59	0.333	245.000	103.00	94.000
7	3:25: 0	0.417	250.000	103.00	5.000
8	3:30: 0	0.500	255.000	103.00	5.000
INITIAL SHUT-IN PERIOD					
9	3:33: 0	0.550	1050.000	103.00	795.000
10	3:36: 0	0.600	1083.000	103.00	33.000
11	3:39: 0	0.650	1098.000	103.00	15.000
12	3:42: 0	0.700	1107.000	103.00	9.000
13	3:45: 0	0.750	1110.000	103.00	3.000
14	3:48: 0	0.800	1111.000	103.00	1.000
15	3:51: 0	0.850	1112.000	103.00	1.000
16	3:54: 0	0.900	1113.000	103.00	1.000
17	3:57: 0	0.950	1114.000	103.00	1.000
18	4: 0: 0	1.000	1114.000	103.00	0.000
19	4: 2:59	1.050	1115.000	103.00	1.000
20	4: 6: 0	1.100	1115.000	103.00	0.000
21	4: 9: 0	1.150	1116.000	103.00	1.000
22	4:12: 0	1.200	1116.000	103.00	0.000
23	4:15: 0	1.250	1116.000	103.00	0.000
24	4:18: 0	1.300	1116.000	103.00	0.000
25	4:21: 0	1.350	1116.000	103.00	0.000
26	4:24: 0	1.400	1116.000	103.00	0.000
27	4:27: 0	1.450	1116.000	103.00	0.000
28	4:30: 0	1.500	1116.000	103.00	0.000
FINAL FLOW PERIOD					
29	4:31: 0	1.517	294.000	103.00	-822.000
30	4:34:59	1.583	296.000	103.00	2.000
31	4:40: 0	1.667	301.000	103.00	5.000
32	4:45: 0	1.750	313.000	103.00	12.000
33	4:49:59	1.833	324.000	103.00	11.000
34	4:55: 0	1.917	335.000	103.00	11.000
35	5: 0: 0	2.000	345.000	103.00	10.000
36	5: 4:59	2.083	350.000	103.00	5.000
37	5:10: 0	2.167	360.000	103.00	10.000
38	5:15: 0	2.250	366.000	103.00	6.000
39	5:19:59	2.333	370.000	103.00	4.000
40	5:25: 0	2.417	373.000	103.00	3.000
41	5:30: 0	2.500	377.000	103.00	4.000
42	5:34:59	2.583	381.000	103.00	4.000
43	5:40: 0	2.667	385.000	103.00	4.000
44	5:45: 0	2.750	391.000	103.00	6.000
45	5:49:59	2.833	394.000	103.00	3.000
46	5:55: 0	2.917	401.000	103.00	7.000
47	6: 0: 0	3.000	403.000	103.00	2.000
FINAL SHUT-IN PERIOD					
48	6: 3: 0	3.050	977.000	103.00	574.000

COMPANY : PICKRELL DRILLING CO. INC.
WELL : 2
GAUGE # : 4376
DATE : 16/12/90

FIELD : MOTT A
JOB # : 16740
DEPTH : 3383
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	6: 6: 0	3.100	1033.000	103.00	56.000
50	6: 9: 0	3.150	1050.000	103.00	17.000
51	6:12: 0	3.200	1060.000	103.00	10.000
52	6:15: 0	3.250	1064.000	103.00	4.000
53	6:18: 0	3.300	1068.000	103.00	4.000
54	6:21: 0	3.350	1070.000	103.00	2.000
55	6:24: 0	3.400	1073.000	103.00	3.000
56	6:27: 0	3.450	1075.000	103.00	2.000
57	6:30: 0	3.500	1077.000	103.00	2.000
58	6:33: 0	3.550	1079.000	103.00	2.000
59	6:36: 0	3.600	1081.000	103.00	2.000
60	6:39: 0	3.650	1082.000	103.00	1.000
61	6:42: 0	3.700	1083.000	103.00	1.000
62	6:45: 0	3.750	1084.000	103.00	1.000
63	6:48: 0	3.800	1085.000	103.00	1.000
64	6:51: 0	3.850	1086.000	103.00	1.000
65	6:54: 0	3.900	1087.000	103.00	1.000
66	6:57: 0	3.950	1088.000	103.00	1.000
67	7: 0: 0	4.000	1088.000	103.00	0.000
68	7: 3: 0	4.050	1088.000	103.00	0.000
69	7: 6: 0	4.100	1088.000	103.00	0.000
70	7: 9: 0	4.150	1089.000	103.00	1.000
71	7:11:59	4.200	1089.000	103.00	0.000
72	7:15: 0	4.250	1089.000	103.00	0.000
73	7:18: 0	4.300	1090.000	103.00	1.000
74	7:21: 0	4.350	1090.000	103.00	0.000
75	7:24: 0	4.400	1091.000	103.00	1.000
76	7:27: 0	4.450	1092.000	103.00	1.000
77	7:30: 0	4.500	1093.000	103.00	1.000

WESTERN TESTING CO. INC.

ORIGINAL

GAS FLOW REPORT

Date : 12-16-90 Ticket # : 16740
Customer : PICKRELL DRILLING CO. INC. Lease : MOTT A
Well : 2 Test : 1 Geologist : KLAVER
Elevation (KB) : 1605 Formation : ELGIN SD
Section : 13 Township : 31S
Range : 12W County : BARBER State : KANSAS
Gauge SN # : 4376 Range : 4000 Clock : 12

TIME GAUGE (MIN)	TESTER TYPE	ORFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
PRE FLOW =====				
15 MIN.	MERLA	1 1/2"	3 PSIG	654000 C.F.P.D. WEAK ODOR
20 MIN.	MERLA	1 1/2"	4 PSIG	764000 C.F.P.D. STRONG ODOR
25 MIN.	MERLA	1 1/2"	8 PSIG	1123000 C.F.P.D.
30 MIN.	MERLA	1 1/2"	16 PSIG	1694000 C.F.P.D.
SECOND FLOW =====				
10 MIN.	MERLA	1 1/2"	18 PSIG	1824000 C.F.P.D.
20 MIN.	MERLA	1 1/2"	21 PSIG	2012000 C.F.P.D.
30 MIN.	MERLA	1 1/2"	24 PSIG	2200000 C.F.P.D.
40 MIN.	MERLA	1 1/2"	25 PSIG	2258000 C.F.P.D.
50 MIN.	MERLA	1 1/2"	26 PSIG	2319000 C.F.P.D.
60 MIN.	MERLA	1 1/2"	27 PSIG	2380000 C.F.P.D.
70 MIN.	MERLA	1 1/2"	28 PSIG	2441000 C.F.P.D.
80 MIN.	MERLA	1 1/2"	29 PSIG	2503000 C.F.P.D.
90 MIN.	MERLA	1 1/2"	30 PSIG	2558000 C.F.P.D.

Gas Bottle SN # : 44
Date Bottle Filled : 12-16-90
Date to be Invoiced : 12-16-90

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

RELEASED
CONFIDENTIAL
MAY 05 1992

ORIGINAL

FROM CONFIDENTIAL

#2 Mott "A"
E/2 NW NW
Sec. 13-31S-12W
Barber County, Kansas.

API: 15-047-21,365
Elev: 1607'KB, 1602'GL
4620' from South line of Section
4290' from East line of Section

12-11-90: MIRT.

12-12-90: Prep to Spud.

12-13-90: (On 12-12) Spud @ 8:45 AM on 12-12-90. Set 5 Jts of 8 5/8" 20# new Csg. @ 232'KB. Cement w/150sx 60/40poz, 2% gel, 3% CC. Cmt circ. Plugged down @ 3:00 PM on 12-12-90. (On 12-13-90) Drlg. @ 730'.

12-14-90: Drlg. @ 2014'.

12-15-90: Drlg. @ 2879'.

12-16-90: Circ. @ 3383'. Trip in hole for DST, hole too tight, pulled DST tool, trip in hole to recondition.

12-17-90: Drlg. @ 3610'. DST #1 3357'-3383' (mass. 10" fillup in hole), 30"-60"
30"-90", wk Blue Inc. GUS 12", 15" GA 65'NCF, 20"-70'NCF, 30"-169'NCF
2nd Op 10"-182'NCF, 20"-201'NCF, 30"-222'NCF, 40"-225'NCF, 50"-234'NCF
60"-240'NCF, 70"-241'NCF, 80"-250'NCF, 90"-258'NCF. Rec. 40' O Spk M
TTP (plugging action) 305-2400, TFP 285/395, ISIP 1113/1113, PSIP 1089/1089

12-18-90: Drlg. @ 4215'.

12-19-90: Taking DST #3 @ 4327'. DST #2 4270'-4305', 30"-60"-90"-90", fair blow
rec. 20' mud. TFP 307-307, TFP 340-307, ISIP 99%, PSIP 1137/1137

12-20-90: DST #3 4327'-4347', 30"-60"-90"-90", good blow. Rec. 61' ORYON, (110' TCMR
20" WLP, GHI 24.000PRM), TFP 557-557, TFP 587-587, ISIP 2427, PSIP 3167
DST #4 4327'-4347', 30"-60"-90"-90", rec. 60' ORYON, (52' GHI, 93' WLP
GHI 25.000PRM), TFP 427-427, TFP 517-517, ISIP 1057, PSIP 2067

RECEIVED
STATE CORPORATION COMMISSION

FEB 19 1991

CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC. CONFIDENTIAL 88932

Home Office P. O. Box 31

Russell, Kansas 67665

CONFIDENTIAL

View	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
12-21-90	13	31	12	7:00 P.M.	12:00 A.M.	8:00 A.M.	10:00 A.M.
Matt A'	Well No. #2	Location Med. Lodge - 4 N. Elveto		County Barber	State KS		

Contractor Pickrell

Job Production

Size 7 7/8"	T.D. 4347'
4 1/2"	Depth 3552'
Size	Depth
Pipe	Depth
Left in Csg. 34.54'	Shoe Joint 34.54'
Max. 710	Minimum
Line ✓	Displace 56 bbb

Owner Same.

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Pickrell Drilling Co. Inc.
Street 110 N. Market Suite 205
City Wichita State KS 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*

X *[Signature]*

EQUIPMENT

#	No.	Cementer	Helper	Driver
181		Tim	Cary	
68				Jack S.

CEMENT

Amount Ordered 165 SKS COM, 10% Salt, 5# Gilsomite/SK, 3/4 of 1% F.R.A.

Consisting of 500 gal WFR II, ~~FR.A.~~

Common	165	5.25	866.25
Por-Mix	Salt - 16	4.75	76.00
Gel.			
Chloride	FRA - 12 #	4.00	48.00
Quickset	Gilsomite 825 #	.33	272.25
WFR II - 500 gal.		.50	250.00
		Sales Tax	
Handling	165	1.00	165.00
Mileage	4	RECEIVED Min.	45.00
		Sub Total	
		Total	1722.50

H of Job

4	Pump truck Charge	880.00
4	Pump truck Mileage	8.00
1	4 1/2" Rubber Plug	33.00
		Sub Total
		Tax
		Total

STATE CORPORATION COMMISSION

FEB 19 1991

CONSERVATION DIVISION
Wichita, Kansas

Floating Equipment *[Signature]* 2613.50

Disc - 528.70

3552' of 4 1/2" csg. Pumped
Sogal, WFR II followed by 150 SKS
Com, 10% salt, 5# Gilsomite/SK,
3/4 of 1% F.R.A. 3" Lemad, Washed
Line Clean of Cement & Pumped
Plug to 3521' with fresh water, Float did hold! Thanks

Plug Rathole w/ 15 SKS

Allied Cementing Co. Inc.

By *[Signature]*

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

ORIGINAL

P.O. BOX 31
RUSSELL KANSAS 67665

RELEASED

DEC 2 5 1990

CONFIDENTIAL

TO: Pickrell Drilling Co. Inc.

INVOICE NO. 58289

110 N. Market #205

DEC 26 RECD

PURCHASE ORDER NO.

Wichita, Kansas 67202

012000
VENDOR

438
BATCH DATE

BASE NAME

Mott A #2

Dec. 12, 1990

SERVICE AND MATERIALS AS FOLLOWS:

Common 90 sks @\$5.25	\$ 472.50	
Pozmix 60 sks @\$2.25	135.00	
Chloride 5 sks @\$21.00	<u>105.00</u>	\$ 712.50

Handling 150 sks @\$1.00	150.00	
Mileage minimum	45.00	
Surface	380.00	
Mi @\$21.00 pmp. trk. (4)	8.00	
1 plug	<u>42.00</u>	625.00

If account CURRENT 20% discount ~~will~~
be allowed ONLY if paid within 30 days
from date of invoice.

Cement circ.

\$ 1,337.50 ^{SP}

Will charge
Joe

720-45300-1337.50 963-03-5473-02

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
STATE COMMISSION

FFR 1 0 1001

CONSERVATION DIVISION
Wichita, Kansas