

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5087  
name Texas Energies, Inc.  
address P.O. Box 947  
City/State/Zip Pratt, KS 67124

Operator Contact Person Richard D. Harper  
Phone 316-672-7581

Contractor: license # 5149  
name Wheatstate Oilfield Services

Wellsite Geologist Mike Schwartz  
Phone 316-672-7581

PURCHASER Koch  
Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

6-18-84 6-28-84 7-11-84  
Spud Date Date Reached TD Completion Date  
4480 4423  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 428 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-21,734-00-00  
County Barber  
60' W of C SW SW Sec 13 Twp 31S Rge 12

560 Ft North from Southeast Corner of Section  
4680 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

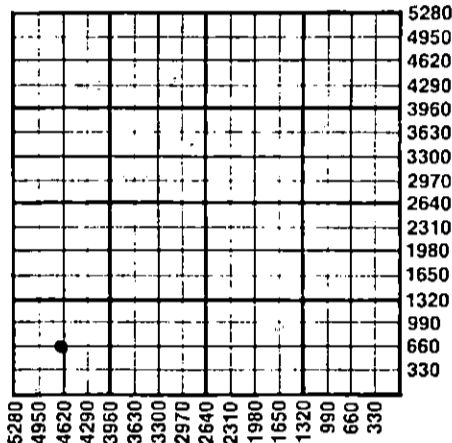
Lease Name Wiscaver Well# J-13

Field Name PIKE NE

Producing Formation Mississippi

Elevation: Ground 1617 KB 1625

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # N/A

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Approx. 660 Ft North From Southeast Corner and  
(Stream, Pond etc.) Approx. 4680 Ft West From Southeast Corner  
Sec 13 Twp 31S Rge 12  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 501 West 200th Street, Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See Rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-14 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard D. Harper  
Title Production Geologist Date 9-5-84

Subscribed and sworn to before me this 5th day of September 19 84

Notary Public Sandy Patton  
Date Commission Expires 8-27-85



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

RECEIVED

STATE CORPORATION COMMISSION

501 WEST 200TH STREET, DERBY BUILDING, WICHITA, KANSAS 67202

SEP 20 1984

82-3-107

CONSERVATION DIVISION

WICHITA, KANSAS

Sec 13 Twp 31S Rge 12

Operator Name Texas Energies, Inc. Lease Name Wiscaver Well# 1-13 SEC. 13 TWP. 31S RGE. 12  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

		Name	Top	Bottom	
DST #1 4344-4353 (Miss.) Time 30-45-45-60. IHP 2143; FHP 2131; IFP 51-38; ISIP 1578; FFP 51-38; FSIP 1449. Gas to surface in 7 min. 1st opening - gauged 115 mcfg to 121 mcfg. 2nd opening gauged 132 mcfg to 106 mcfg. Rec. 50' gas cut drilling mud, 50' very slightly oil and gas cut mud.		Onaga	2632	(-1007)	
		Wabaunsee	2681	(-1056)	
		Heebner	3575	(-1950)	
		Douglas	3612	(-1987)	
		Br. Lime	3770	(-2145)	
		Lansing	3782	(-2157)	
		B/KC	4233	(-2608)	
		Miss.	4339	(-2714)	
	DST #2 4354-4368 (Miss.) Time 30-45-45-60. IHP 2156; FHP 2143; IFP 64-64; ISIP 623; FFP 90-90; FSIP 831. Rec. 50' oil and gas cut mud, 60' slightly water cut gas and oil cut mud.		Kind. Sh	4448	(-2823)
			L.T.D.	4475	(-2850)
DST #3 4285-4350 (Miss.) Time 60-60-120-90. IHP 2124; FHP 2102; IFP 79-68; ISIP 1540; FFP 124-113; FSIP 1401. Gas to surface in 22 min. 1st opening. Gauged 69 mcfg to 60 mcfg. Gas to surface 2nd opening - gauged 71 mcfg to 65 mcfg. Rec. 225' gas cut drilling mud.					

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	23	428	Lite	175	3% CC
Production	7 7/8	4 1/2	10.5	4473	Common	100	2% Gel 3% CC
					Lite	50	--
					Common	100	Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4340-4343			500 gal. 7 1/2% mud acid			4340-4343
				Frac. with 90 sxs 20-40 sd, 85 sxs 10-20 sd, 35# gel crosslinked			4340-4343
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
size 2 3/8		set at 4376		packer at			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
8-3-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	4 Bbls	trace MCF	trace Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify) .....  
 PRODUCTION INTERVAL: 4340-4343

Dually Completed.  
 Commingled