

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5428 EXPIRATION DATE June 30, 1984

OPERATOR Graves Drilling Co., Inc. API NO. 15-007-21,622-00-00

ADDRESS 910 Union Center COUNTY Barber

Wichita, Kansas 67202 FIELD PIKE 50

** CONTACT PERSON Betty Brandt PROD. FORMATION Mississippi

PHONE 316 265-7233 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Benefiel

ADDRESS P. O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION SE NE SW

DRILLING Contractor Graves Drilling Co., Inc. 1650 Ft. from South Line and

ADDRESS 910 Union Center 2310 Ft. from West Line of (E)

Wichita, Kansas the SW (Qtr.) SEC35 TWP 31SRGE 12 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4470 PBD 4454'

SPUD DATE 7-23-83 DATE COMPLETED 8-1-83

ELEV: GR 1619' DF 1627' KB 1630'

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 401' w/250 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (O11) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Betty Brandt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of October

19 83.



Chris J. Strunk (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 16, 1986

Chris J. Strunk

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 09 1984

CONSERVATION DIVISION Wichita

ACO-1 Well History

Side TWO

OPERATOR Graves Drilling Co., Inc. LEASE NAME Benefiel SEC 35 TWP 31S RGE 12(W)

(10)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			LOG TOPS:	
Red bed & sand	0	401	Elgin Shale	3470 (-1840)
Red bed	401	475	Elgin Sand	3496 (-1856)
Red bed & shale	475	1328	Heebner	3724 (-1994)
Shale & lime	1328	1919	Lower Douglas Sand	3752 (-2122)
Lime & shale	1919	2103	Lansing	3802 (-2172)
Shale & lime	2103	3482	Stark	4188 (-2558)
Shale, lime & sand	3482	3658	Mississippi	4374 (-2744)
Shale & lime	3658	3753	LTD	4470 (-2840)
Sand, shale & lime	3753	3818		
Shale & lime	3818	4470		
Rotary Total Depth		4470		
DST #1 3684-3753 Misrun DST #2 3660-3753 Misrun DST #3 4417-4432, 15-45-60-45. Recovered 330' of gassy muddy water. IFP & FFP 56-67# 112-168# IBHP & FBHP 1495-1495#				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	401'	common	250 sx.	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14#	4469'	sure set	100 sx	500 Gals. mud sweep ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots		4394 - 4404
			4 shots		4375 - 4384
Size	Setting depth	Packer set at	Shots		Depth interval
2"	4187	None	4 shots		4385 - 4388

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 1500 gals. of 5% Gelled acid & 164 bbls. of gelled water	
Squeezed with 125 sx. w/ .6 halide 9 & 50 sx. w/ Gilsorite	
Acidized with 500 gals. F.E. acid	
Fraced w/ 40,000# sand. Refrac w/ 8000# 10-20 sand	
Acidized w/ 1000 gals. 10% acid	

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	8 bbls.	MC	20 %	bbls. CFB

Disposition of gas (vented, used on lease or sold)

Perforations

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Compt. _____

(Rules 82-3-130 and 82-3-107)

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PLUGGING CONTRACTOR ADDRESS _____

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(Office Use Only)

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SWD/REP _____

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A F F I D A V I T

Betty Brandt, being of lawful age hereby certifies that:

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Betty Brandt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of October, 1983.



Chris J. Strunk
(NOTARY PUBLIC)

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RECEIVED
OCT 14 1983
REGULATE THE OIL
CORPORATION COMMISSION

Side TWO

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TUBING RECORD			4 shots		4375 - 4384
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Acidized with 500 gals. F.E. acid	
Fraced w/ 40,000# sand. Refrac w/ 8000# 10-20 sand.	
Acidized w/ 1000 gals. 10% acid	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil 8 bbls.	Gas MCF	Water 20 %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	