

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- N/A 15-175-00273-0001

County Seward

- - C - NE Sec. 27 Twp. 32S Rge. 33 X W

1320 Feet from S/N (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Lemert Gas Unit /B/ Well # 1

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2720' KB 2725.5'

Total Depth 2580' PBSD 2575'

Amount of Surface Pipe Set and Cemented at 462 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan N/A REENTRY JK 5-28-97
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method

Location of fluid disposal if hauled offsite:

Operator Name MAY 16 1997

Lease Name License No.

Quarter SEC WICHITA KS Twp. S Rng. E/W

County Docket No.

Operator: License # 5952

Name: Amoco Production Company

Address PO Box 800 Room 924

City/State/Zip Denver, CO 80201

Purchaser: Williams Natural Gas

Operator Contact Person: Susan R. Potts

Phone (303) 830-5323

Contractor: Name: Eldredge Well Service

License: 9567

Wellsite Geologist: N/A

Designate Type of Completion
 New Well X Re-Entry Workover

 Oil SWD SLOW Temp. Abd.
X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Amoco Production Company

Well Name: Lemert Gas Unit /B/ 1

Comp. Date 4/4/56 Old Total Depth 2580'

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD

 Commingled Docket No.

 Dual Completion Docket No.

X Other (SWD or Inj?) Docket No.
(Performed acid job)

1/6/97 N/A 1/22/97
Start Date of Re-Entry Date Reached TD Completion Date of Re-Entry

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Susan R. Potts

Title Senior Staff Assistant Date 5/15/97

Subscribed and sworn to before me this 15th day of May, 1997.

Notary Public [Signature]

Date Commission Expires January 4, 2001

1070 BROADWAY
DENVER, CO 80201

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ORIGINAL

SIDE TWO

Operator Name Amoco Production Company Lease Name Lemert Gas Unit /B/ Well # 1

Sec. 27 Twp. 32S Rge. 33 East County Seward West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)
List All E.Logs Run:

Log Formation (Top), Depth and Datum (From old Completion Report)
Name Top Datum
Herington 2468'
Krider 2516'
Winfield 2563'

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purposes, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD
Size Set At Packer At Liner Run
Date of First, Resumed Production, SWD or Inj. Resumed Production-1/22/97 Producing Method
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2478-2568'
Other (Specify)