

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5893
Name: Pratt Well Service, Inc.
Address: P.O. Box 847
City/State/Zip: Pratt, KS 67124
Purchaser: American Pipeline
Operator Contact Person: Kenneth C. Gates
Phone: (620) 672-2531
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jerry Smith

**RECEIVED
OCT 08 2003
KCC WICHITA**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Walters Drilling Co.

Well Name: Updegraff #1
Original Comp. Date: 02/58 Original Total Depth: 4350'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. pending

<u>06/17/03</u>	<u>06/20/03</u>	<u>09/16/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-00581-00-01
County: Barber
NE SW Sec. 23 Twp. 31 S. R. 12 East West
2310' feet from S N (circle one) Line of Section
2310' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: PIKE/UPDEGRAFF owwo Well #: 1
Field Name: Pike
Producing Formation: Douglas
Elevation: Ground: 1610' Kelly Bushing: 1619'
Total Depth: 4860' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at existing - 215 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *10/16/03*
(Data must be collected from the Reserve Pit)
Chloride content 30,000 ppm Fluid volume 330 bbls
Dewatering method used trucked off location
Location of fluid disposal if hauled offsite: _____
Operator Name: Benco
Lease Name: Mac License No.: 32616
Quarter _____ Sec. 7 Twp. 32 S. R. 11 East West
County: Barber Docket No.: CD78214

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald C. Gates
Title: President Date: October 7, 2003
Subscribed and sworn to before me this 7 day of October
20 03. Amy S. Robertson
Notary Public: Amy S. Robertson
Date Commission Expires: 3/13/04

Notary Public - State of Kansas
My Appt. Expires 3/13/04

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Pratt Well Service, Inc. Lease Name: PIKE/uPDEGRAFF owwo Well #: 1
 Sec. 23 Twp. 31 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED OCT 08 2003 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
existing surface		8 5/8"		215'			
production	7 7/8"	5 1/2"	15.5#	4805'	50/50 Poz	300	10% salt, 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Arbuckel open hole 4805-4860	1500 gals 28% acid	
4	Douglas 3719 - 3722	no treatment	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 7/8"	4741.97	3752'		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	none	100	180			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



INVOICE NO.
Date 6-21-03
Customer ID

FIELD ORDER 6380

Subject to Correction

Lease Updegraff owwo	Well # 1	Legal 23-31-12w
County Barber	State KS	Station Pratt KS
Depth	Formation TP=4805	Shoe Joint 30.6
Casing 5 1/2	Casing Depth 4805	TD 4860
Customer Representative B. Moorehead	Treater D. Scott	Job Type LongString owwo

CHARGE

Pratt Well Serv. Inc

AFE Number	PO Number
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Materials Received by **X Robert Moorehead**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D204	315 sk	50-50 9oz Common	✓			
C195	134 lb	FLA-322	✓			
C321	1555 lb	Gilsonite	✓			
C221	1501 lb	Salt fine	✓			
C243	67 lb	Defoamer	✓			
F274	1 cu	Cmt PKR Shoe 5 1/2	✓			
F171	1 cu	L.D. Plug & Baffle "	✓			
F161	10 cu	Centralizers "	✓			
F121	1 cu	Cmt Basket "	✓			
C304	500 gal	Super Flush II 5cu	✓			
RECEIVED						
OCT 08 2003						
KCC WICHITA						
E107	315 sk	Cmt Serv Chg				
E160	1 cu	UNITS / way MILES 35				
E164	469 tm	TONS / way MILES 35				
R210	1 cu	EA. 4501-5000' PUMP CHARGE				
R701	1 cu	Cmt Head Rental				
Discounted Price =				9346.90		

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383 TOTAL



TREATMENT REPORT

ORIGINAL

Customer ID	Date
Customer Pratt Well Serv	6-21-03
Lease Updegraff OWWO	Lease No.
	Well # 1

Field Order # 6380	Station Pratt KS	Casing 5 1/2	Depth 4805	County Barber	State KS
Type Job Long String OWWO		Formation		Legal Description 23-31s-12w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 1505' 14 ppP	Shots/Ft 3300	15.5 ppP	Acid 315 skt 50-50 per 2%	6el	RATE	PRESS 2000	ISIP
Depth 47774	Depth PBD	From	To	Pro Pad 13% FLA-322 10 pas	3 1/2 / 6.1	Max		5 Min.
Volume 114.2	Volume	From	To	Pad 1.35 14.1 ppP		Min.		10 Min.
Max Press 2000	Max Press	From	To	Frac 75.7 Bbls SL		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 12 Bbls S.F. II		Gas Volume		Total Load

Customer Representative B Moorehead	Station Manager Dave Autry	Treater D. Scott	
Service Units 106	26	30	72

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0400					RECEIVED OCT 08 2003 KCC WICHITA On Loc w/ Trki Safety mtg PK12 Shoe Bottom Baffle Top S. J. Cent 5-11-12-15-19-23-25-27-29-31 Run 127 Jti Lsg Break Circ w/ Rig Drop Balle Set PK12 shoe w/ Rig
0912	300		10	6	H2O Spacer
0914	300		12	6	St Super Plough II
0916	300		10	6	H2O Spacer
0918	400		76	6	Mix Amt 14.3 ppP 300 skt
0932	0		10	5	Close In a Wash Pump & line
0934	100			6	Release Plug a St Disp w/ H2O
0945	280		75	5	75 Bbls Out Lift Amt
0953	1250		114.2	0	Plug Down + psi Test Lsg
0954	0				Release psi Held Good mud Circ Thru Job Plug R.H. w/ 15 skt Amt
					Job Complete Thank you Scotty

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