

ORIGINAL DEC 3 1991 SIDE ONE

CONFIDENTIAL

KCC

OCT 30

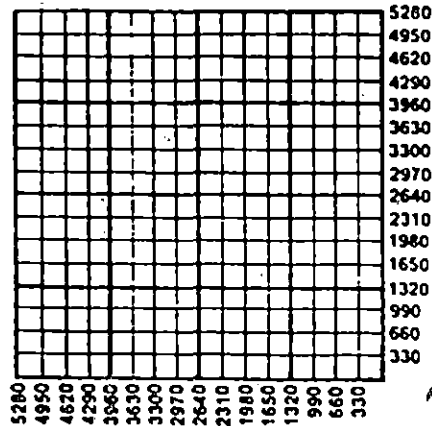
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30217
Name: ROBBA EXPLORATION, INC.
Address 230 N. Market
City/State/Zip Wichita, KS 67202
Purchaser: Williams Trans/Reliance Purchaser
Operator Contact Person: Richard A. Robba
Phone (316) 264-6653
Contractor: Name: Allen Drilling Company
License: 5418
Wellsite Geologist: Richard A. Robba

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
7/13/90 7/23/90 9/19/90
Spud Date Date Reached TD Completion Date

County Barber CONFIDENTIAL
C SW NW Sec. 7 Twp. 31 Rge. 12 East West
3300' Ft. North from Southeast Corner of Section
4620' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Gress Well # 3
Field Name Nurse
Producing Formation Douglas Sand
Elevation: Ground 1651 KB 1686
Total Depth 4580' PBDT 3875



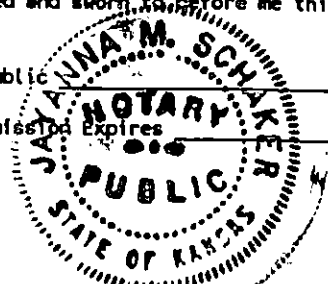
Amount of Surface Pipe Set and Cemented at 255' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3991 Feet
If Alternate II completion, cement circulated from NA
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover, or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Robba
Title Geologist Date 9/26/90

Subscribed and sworn to before me this 17th day of October, 19 90.
Notary Public Ann M. Schaker
Date Commission Expires 03-15-93



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

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SIDE TWO

Operator Name ROBBA EXPLORATION, INC.

Lease Name Gress

Well # 3

Sec. 7 Twp. 31 Rge. 12

East
 West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
HEEBNER	3524-1868	
B/KC	4113-2457	
Mississippi	4194-2538	
Viola	4400-2744	

DST#	Depth	ft	SP	Rec
DST#1	2575-2644	270-622	904-904	1900SW
	30-45-60-60	705-863		
DST#2	3552-3602	50-113	338-322	301MFPD
	60-60-60-90	110-110		180'GCMW
DST#3	3759-3817	146-152	1449-1439	219MCFPD
	45-45-45-60	102-127		210'GCMW
DST#4	3927-3945	362-398	1509-1496	1.2MCFPD
	30-45-25-60	372-414		270'sw

DST#5	4035-4070	40-40	98-44	10'DM
	30-20-20-20		42-42	
DST#6	4177-4230	20-20	1190-1421	2,000CFPD
	60-90-90-120			40'DMw/Ospks

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8" NEW	20#	255'	60/40 Poz	165	3%cc, 2%ge
Production	7-7/8"	5-1/2" Used	14#	4575	60/40 poz	250	10%salt2%ge

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4196-4222	2000gal 17% MCA, 27,000gal RXL4	
40,000lbs 12/2	sd, swb 4bbl/hr 18% Oil, SW non-Commerical CIBP 3975'		
4	3931-3935	200gal 10% acetic	
swb 15bbls	SW/hr 60, 000 gas CIBP 3875'		
8	3578-3580		
	5bbl wtr/hr 80,000cpd		
4	3588-3592	none	
	3-5/bbl wtr/hr 200,000cpd		

TUBING RECORD

Size 2 3/8 Set At 3622' Packer At no

Liner Run Yes No

Date of First Production 9/19/90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	0		200		4-5			

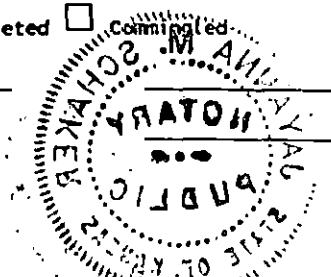
Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perforation Dually Completed Commingled
 Other (Specify)



SE SERVICES

77210

TERMS: NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 100806, Houston, TX, 77212

DATE: 7-14-90 SERVICE CONTRACT NO: 610880

CUSTOMER ACCOUNT NO:
 CUSTOMER: Allen Ochs Co
 ADDRESS: P.O. Box 1389
 CITY: Great Bend STATE: KANSAS ZIP: 67530
 AUTHORIZED BY: Vince Schrapel

NEW WELL:
 OLD WELL:
 WELL TYPE: C
 LEASE NAME & FEDERAL OFFSHORE LEASE NO:
 COUNTY: Barber STATE: Kans
 FIELD NAME:
 CITY CODE:
 WELL OWNER: Robba Exploration
 MTA CODE:
 JOB NUMBER: 00150

STAGE NO:
 JOB CODE:
 WORKING DEPTH:
 SURFACE INTERMEDIATE PRODUCTION REMEDIAL
 TOTAL PREV GALS:
 SIZE HOLE: 12 1/4 DEPTH:
 TOTAL MEAS DEPTH:
 SIZE & WT CASING: 8 5/8 DEPTH:
 SIZE & WT DRILL PIPE OR TUBING: 4 1/2 DEPTH:
 PACKER DEPTH:
 FLUID PUMPED:
 PRESSURE:
 AVG. PSI:
 MAX. PSI:

PUMPING EQUIPMENT:
 TIME (A OR P):
 DATE:
 TRUCK CALLED: 11:30 A
 ARRIVED AT JOB: 3:00 A
 START OPERATION: 5:00 A
 FINISH OPERATION: 5:30 A
 TIME RELEASED:
 SALESMAN NUMBER:
 MILES FROM STATION TO WELL: 20

CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT

MAX. BPM: 6

EMPLOYEE NUMBER: 02-46-8472

REMARKS:
 OCT 30 1990
 CONSERVATION DIVISION
 Wichita, Kansas

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

CE:
 OK: 017
 SIGNED:
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
0410101303	1	0' to 300'	395.00	E	395.00
041010105	20	PTM	1.10	E	22.00
24110504	99	CLASS A	5.50	Q	544.50
24115018	66	FLY Ash	2.91	Q	192.06
241150149	426	A7-P	.32	L	136.32
2412011415	284	B.G. Gel	.20	L	56.80
2818101011	165	Mixing charge	.95	Q	156.75
29141011011	75	DRAYAGE 7.5 X 10	.70	E	52.50
24131015139	1	8 5/8 Surface - wood	17.00	E	17.00
					1503.43

VIC RESENTATIVE: Dean Saterer
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
 CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

-Have mud & hole in condition to D.S.T. Ind Cv, Top, Doug, & MISS.
 -Suggest short trip prior to D.S.T. or log, if hole is tight on trip out.

DATE: 7-24-90

SERVICE CONTRACT NO. 61093

CUSTOMER ACCOUNT NO.	DIST. NAME Med Lease	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>	WELL TYPE 6	JOB NUMBER
CUSTOMER KOLBA EXPLORATION	DIST. NUMBER E-50	WELL NO. 3	LEASE NAME & FEDERAL OFFSHORE LEASE NO. GRES. OCT 30	
ADDRESS FROM CO		COUNTY BARBER	STATE OK	CODE CONFIDENTIAL
CITY WELLS	STATE KANSAS	ZIP	FIELD NAME	CITY CODE
AUTHORIZED BY CASEY COATS	ORDER NO.	WELL OWNER KOLBA EXPLORATION	MTA CODE	
STAGE NO.	JOB CODE	WORKING DEPTH	PUMPING EQUIPMENT	TIME (A OR P)
	1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input checked="" type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>	FT		
TOTAL PREV. GALS.	SIZE HOLE 7 7/8"	DEPTH	TRUCK CALLED	MM DD YY
	SIZE & WT. CASING 5 1/2" 14#	DEPTH	ARRIVED AT JOB	10:00 P 07-23-90
TOTAL MEAS. DEPTH	SIZE & WT. DRILL PIPE OR TUBING	DEPTH	START OPERATION	1:30 A 07-24-90
			FINISH OPERATION	A 07-24-90
PRESSURE	PACKER DEPTH	FLUID PUMPED	TIME RELEASED	A
AVG. PSI. MAX. PSI.			MILES FROM STATION TO WELL	21
			SALESMAN NUMBER	

CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT

MAX. BPM: 6

S/S EMPLOYEE NUMBER: 6664 SH

REMARKS:

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OCT 30 1990

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise delivered.)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substituted terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK: 011

SIGNED: X Casey Coats (WELL OWNER, OPERATOR, CONTRACT OR AGENT)

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
10100320	1	3,000' - 5,000'	935.00	E	935.00
10100335	16	FUS PER 100' BELOW 3,000'	11.00	F	176.00
101015011	1	PUMP CHANGE, 2ND STAGE	365.00	E	365.00
10109005	20	MILEAGE, R/T	1.10	F	22.00
10410504	150	CLASS A	5.50	Q	825.00
10415013	100	FLYASH	2.91	Q	291.00
10415033	1250	A-S	11	L	137.50
10420145	450	BT GEL	13	L	58.50
10415032	1625	KOL-SEAL	33	L	536.25
10422514	107	FC-20	6.00	L	642.00

SERVICE REPRESENTATIVE: HEIN PRUNGLDT

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X Casey Coats (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CHECK IF CONTINUATION IS USED

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

CONTRACT NO. 610953

DATE OF JOB: 12490 DISTRICT: Med. Co. DIST. NO: 3350 AUTHORIZED BY: CASEY COATS
 CUSTOMER: KOBRA EXPLORATION

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PRICE BOOK 01

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	UNIT	PRICE EXTENSION
10425010	600	MUD SWEEP	1.45	E	870.00
10380095	308	MIXING SERVICE	.95	@	292.60
10940101	125	DRAHGE 12.5 X 10	.70	E	87.50
10409600	1	5/2" GUT OF SUOE - B	123.76	E	123.76
10409600	1	5/2" INSERT - B	187.20	E	187.20
10409600	12	5/2" CENTRALIZERS - B	46.80	E	561.60
10409600	1	5/2" STOP RING - B	16.60	E	16.60
10409600	1	5/2" D.V. TOOL - B	3014.00	E	3014.00
10409600	2	5/2" BASKETS - B	140.40	E	280.80
10409600	1	BAKER LOCK KIT - B	20.00	E	20.00
		BOOK PRICE		#	9942.31
		LESS			1789.62
		TOTAL		#	8152.69

OCT 30 1990

Wichita, Kansas

BRUNER

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Casey Coats

CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
 REMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

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