

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31406

Name: Prairie Resources Inc.

Address 20866 E. Lyttle Drive

City/State/Zip Parker, Colorado 80134

Purchaser: National Cooperative Refining Assoc.

Operator Contact Person: Lynn Packard

Phone (303) 841-7277

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellbore Geologist: Gordon Keen

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- ENHR
- Other (Core, WSV, Expl., Cathodic, etc)
- SIOW
- SIOW
- Temp. Abd.
- SIOW

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: N/A

Comp. Date N/A Old Total Depth N/A

- Deepening
- Plug Back
- Commingled
- Dual Completion
- Other (SWD or Inj?)
- Re-perf.
- Conv. to Inj/SWD
- Decklet No.
- Decklet No.
- Decklet No.
- PSTD

03-18-96 Spud Date 03-24-96 Date Reached TD 03-24-96 Completion Date

API No. 15-007-22497 0000

County Barber County, Kansas

NW-NE-SE Sec. 23 Twp. 31S Rge. 13 XXV

2310 Feet from SW (circle one) Line of Section

940 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Packard Well # 1-23

Field Name Nurse

Producing Formation Miss.

Elevation: Ground 1617 KB 1625

Total Depth 4360' PSTD 4310

Amount of Surface Pipe Set and Cemented at 227' Feet

Multiple Stage Cementing Caller Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ N/A sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 6900 ppm Fluid volume 646 bbls

Devatering method used Settling pit

Location of fluid disposal if hauled offsite:

Operator Name Mac SWD

Lease Name _____ License No. 5435

Quarter Sec. 7 Twp. 32 S Rge. 11 EV

County Barber Docket No. CD-78217

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James L. Kneel

Title PRESIDENT Date 7/2/96

Subscribed and sworn to before me this 2nd day of July 19 96.

Notary Public James B. Alexander

Notary Commission Expires 3-15-97

RECEIVED
KANSAS CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC

SWD/Rep

YCPA

Plug

Other

(Specify)

OCT 23 1996

Form ACD-1 (7-91)