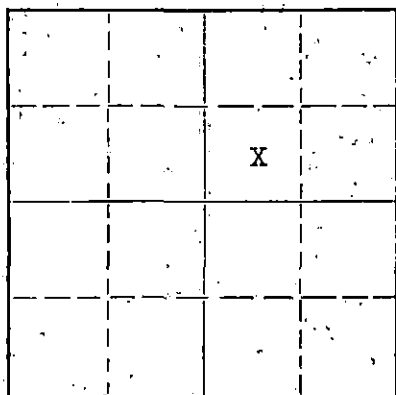


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Morton County, Sec. 16 Twp. 32 Rge. 40 ~~285~~ W (W)
Location as "NE/CNW/SW" or footage from lines C SW/4 NE/4
Lease Owner Pan American Petroleum Corp.
Lease Name H. F. Sutton Gas Unit "B" Well No. 1
Office Address Box 507, Ulysses, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed 6-28 19 61
Application for plugging filed 6-27 19 61
Application for plugging approved T. Broadfoot 6-27 19 61
Plugging commenced 6-28 19 61
Plugging completed 6-28 19 61
Reason for abandonment of well or producing formation No commercial production of gas or oil
If a producing well is abandoned, date of last production None 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. T. Broadfoot
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FEET	TO	SIZE	PUT IN	PULLED OUT
Council Grove	Water	2448				
Pennsylvania	"	2917				
Missouri	"	3692				
Des Moines	"	4374				
Morrow	"	4982				
St. Genevieve	"	5501				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Heavy Rotary Mud 5625-2430
140 sack cement 2430-2200
Heavy Rotary Mud 2200-740
40 sacks cement 740-690
Heavy Rotary Mud 690-35
20 sacks cement 35 to bottom of cellar

RECEIVED
STATE CORPORATION COMMISSION

AUG 17 1964

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Capitt Drilling Co.
Address Wichita, Kansas

STATE OF Kansas COUNTY OF Grant ss.
I, D. M. Liles (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) D. M. Liles Area Supt.
Box 507, Ulysses, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of August, 19 64

My commission expires December 3, 1964

R. W. Banks
Notary Public.

R. W. Banks

PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for locating well correctly

LOCATE WELL CORRECTLY

LEASE H. F. Sutton Gas Unit "B" WELL NO. 1
LOCATION OF WELL: 1980 FT. SOUTH OF THE WEST LINE OF THE NE 1/4.
OF SECTION 16 TOWNSHIP 32 SOUTH. RANGE 40 WEST.
Morton Kansas
ELEVATION: G.L. 3327 D.F. 3332
COMPLETED AS: DRY HOLE
DRILLING COMMENCED 6-9 19 61 COMPLETED 6-28 19 61

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows include Council Grove, Penn, Missouri, Des Moines, Morrow, St. Genevieve.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL. Row 1: None.

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Table with columns: CSG. SIZE, WEIGHT, DESCRIPTION, MAKE - GRADE, QUANTITY FEET, SIZE, QUANTITY FEET, SET AT (TOP, BOTTOM), MAKE AND TYPE. Row 1: 10 3/4, 40, 8RT, Gr. C, 709.

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

MUDDING RECORD

Table with columns: SIZE, WHERE SET FEET, CEMENT (SACKS, BRAND, TYPE), METHOD, FINAL PRESS, MUDDING (METHOD, RESULTS). Row 1: 10 3/4, 714, 800, Pozmix, Bulk, Howco.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?
WERE BOTTOM HOLE PLUGS USED?
IF SO: STATE KIND, DEPTH SET, AND RESULTS OBTAINED.
ROTARY TOOLS WERE USED FROM 0 FEET TO 5625 FEET, AND FROM FEET TO FEET.
CABLE TOOLS WERE USED FROM Not used FEET TO FEET, AND FROM FEET TO FEET.

24-HOUR PRODUCTION OR POTENTIAL TEST WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS Completed as dry hole SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT...
SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF August 19 61
MY COMMISSION EXPIRES December 3, 1964

Area Supt. R. W. Banks
NOTARY PUBLIC R. W. Banks

RECEIVED STATE CORPORATION COMMISSION AUG 14 1961 CONSERVATION DIVISION Wichita, Kansas

