

API NUMBER 15-129-00236-0000

LEASE NAME EVANS "B"

WELL NUMBER 1

2620 N Ft. from N Section Line

2620 E Ft. from E Section Line

SEC. 15 TWP. 32S RGE. 40W (E) or (W)

COUNTY MORTON

Date Well Completed 07-14-48

Plugging Commenced 11-12-02

Plugging Completed 11-12-02

RECEIVED

JAN 29 2003

KCC WICHITA

TYPE OR PRINT
NOTICE: Fill out completely
and return to GORS. Div.
office within 30 days

LEASE OPERATOR BP AMERICA PRODUCTION COMPANY

ADDRESS P. O. BOX 3092, WL1-RM 3.201, HOUSTON, TX 77253-3092

PHONE # (817) 366-2052 OPERATORS LICENSE NO. 5952

Character of Well GAS

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on JULY 22, 2002 (date)

by DAVID P. WILLIAMS Scott Alberg / Jim Holland (KCC District Agent's Name)

is ACO-1 filed? YES If not, is well log attached? _____

Producing Formation HERINGTON Depth to Top 2232 Bottom 2383 T.D. 2383

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
	SURFACE CASING	SURFACE	545'	10 3/4"	545'	0
	PRODUCTION CASING	SURFACE	2232'	7"	2232'	0
	PRODUCTION LINER	2207'	2383'	5 1/2"	176'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from ___ feet to ___ feet each set

SET CIBP @ 1200'; PUMPED 125 SXS OF CLASS 'C' CEMENT F/600' TO 1200' FILLING 7" CASING; PUMPED 200 SXS OF CLASS 'H' CEMENT F/GROUND LEVEL TO 600' TO FILL ANNULUS BETWEEN 7" AND 10 3/4" CASING VIA SQUEEZE HOLES @ 600'; CUT OFF AND CAP CASING 5' BELOW GROUND LEVEL. WITNESSED BY KCC REP., JIM HOLLAND.

Name of Plugging Contractor HALLIBURTON SERVICES License No. 5287

Address _____

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: _____

STATE OF TEXAS COUNTY OF HARRIS, ss.

SUE SELLERS (Employee of Operator) or (Operator) of above-described well, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

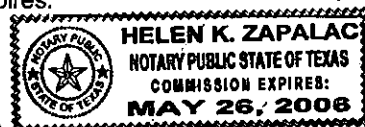
(Signature) Sue Sellers

(Address) P. O. BOX 3092, WL1-RM 3.201, KATY, TX 77253

SUBSCRIBED AND SWORN TO before me this 26TH day of DECEMBER, 20 02

Helen K. Zapalac
Notary Public

My Commission Expires: _____



OR

Hotnotes Report

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KCC WICHITA

Legal Name: EVANS GAS UNIT /B/ 001
Common Name: EVANS GAS UNIT /B/ 001
Country: UNITED STATES
API #: 1512900236 **Well ID:** 965244 **State/Prov:** KANSAS **County:** MORTON
Location: SECTION 15-32S-40W
Field Name: HUGOTON
Block: **Slot No:** 84 **Platform:**
License No: **License Date:** **Licensee:**
Spud Date/Time: 10/31/1958 - : **P&A Date:** 11/7/2002

Date	Reason	Description
11/7/2002	CHANGE OF SCOPE	1. Set CIBP at 1200' 2. TIH with coiled tubing to 1200'. Pump 125 sacks of cement down coil tubing to fill 7" casing from 600' to 1200'. Class "C" 65/35 poz cement with 6% gel, mixed at 12.3 lb/gal with a yield of 2.10 cuft/sack. 3. Shoot squeeze holes at 600'. 4. Pump 200 sacks of cement to fill 7" casing from ground level to 600' and to fill annulus between 7" and 10.75" casing from ground level to 600'. Class "H" 60/40 poz cement with 6% gel, mixed at 13.5 lb/gal with a yield of 1.53 cuft/sack. 5. Cut off and cap casing 5' below ground level. Procedure approved by Steve Durant with the KCC on 5/8/2002. Job witnessed by Jim Holland with the KCC. Cary Spohn was the BP representative on location.

BP AMERICA

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JAN 29 2003

KCC WICHITA

EVANS GAS UNIT B#1

Formation

Field

MORTON COUNTY

API Number:

Operator: SAME

Cement Job, Stage
Ticket Number: 2102857

Prepared for:
SPANKY SPOHN
10/07/02

SAFETY FIRST
SAFETY IS NO ACCIDENT

Prepared by:
JOHN WOODROW

HALLIBURTON

The Future is Working Together.

PLUG TO ABANDON

Notice: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness, completeness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

HALLIBURTON JOB LOG			TICKET # 2102857	TICKET DATE 11/07/02
REGION NORTH AMERICA LAND	NWA / COUNTRY Central / USA	BDA / STATE MC/KS	COUNTY MORTON	
MBU ID / EMPL # MCL IO104 / 105848	H.E.S. EMPLOYEE NAME JOHN WOODROW	PSL DEPARTMENT CEMENT		
LOCATION LIBERAL,KS.	COMPANY BP AMERICA	CUSTOMER REP / PHONE CARY SPOHN 1-620-353-6574		
TICKET AMOUNT \$9,805.44	WELL TYPE GAS	API/UWI #		
WELL LOCATION ROLLA,KS.	DEPARTMENT CEMENT	JOB PURPOSE CODE Plug to Abandon		
LEASE NAME EVANS GAS UNIT	Well No. B#1	SEC / TWP / RNG 15 - 32S - 40W	HES FACILITY (CLOSEST TO WELL S) LIBERAL,KS.	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Woodrow, J 105848		Marquz, J 260446					
Frederick, S 106114							

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Press.(PSI)			Job Description / Remarks
				N2	CSG.	Tbg				
	1300									JOB READY
	0900									CALLED OUT FOR JOB
	1230									PUMP TRUCK ON LOCATION /PRE JOB SITE ASSESMENT
										SPOT EQUIP. / RIG UP
	1300									SET BRIDGE PLUG ON WIRE LINE
	1330									RUN IN WITH COIL TBG.
	1415									HOLD PRE JOB SAFETY MEETING (JOB PROCEDURE)
	1426							3000		TEST PUMP & LINES
	1427	0.8	3.0					100-2600		PUMP FRESH WATER SPACER
	1430	0.8	47.0					2600-2900		START MIXING 125 SKS CMT. @ 12.2#/GAL
	1540	0.8						26		START FLUSH TO CLEAN TBG. OUT
	1600		10.0							SHUT DOWN
										PERFORATE 7" CASING @ 600 FT.
										HOOK UP TO 7 " CASING & 10 3/4 CASING
	1643	2.0	3.0							PUMP FRESH WATER SPACER
	1644	2.0								START MIXING 200 SKS CMT. @ 13.5#/GAL
			3.0							HAVE 3 BBLs. MIXIED / HAVE CASING LEAK @ SURFACE
	1845									SHUT DOWN / CALL FOR WELDER
	1745									WELDER ON LOCATION
	1855	2.0	12.0					25		PUMP WATER AHEAD / ESTABLISH CIRCULATION
	1900	2.0						25		START MIXING CMT. @ 13.2#/GAL
			40.0							HAVE 40 BBLs.OUT / HAVE CMT RETURNS TO SURFACE
	1915		45.0					25-0		THROUGH MIXING CMT. / SHUT DOWN
										CIRCULATED 5 BBLs. / 18 SKS TO SURFACE
										THANK YOU FOR CALLING HALLIBURTON !! (WOODY & CREW)



HALLIBURTON JOB SUMMARY

REGION NORTH AMERICA LAND	COUNTRY Central / USA	SALES ORDER NUMBER 102857	TICKET DATE 11/07/02
MBU ID / EMTL # MCL 10104 / 105848	H.E.S. EMPLOYEE NAME JOHN WOODROW	BDA / S MC/KS	COUNTY MORTON
LOCATION LIBERAL,KS.	COMPANY BP AMERICA	PSL DEPARTMENT CEMENT	CUSTOMER REP / PHONE CARY SPOHN 1-620-353-6574
TICKET AMOUNT \$9,805.44	WELL TYPE GAS	API/UMI #	
WELL LOCATION ROLLA,KS.	DEPARTMENT CEMENT	SAP BOMB NUMBER	Description Plug to Abandon
LEASE NAME EVANS GAS UNIT	Well No. B#1	SEC / TWP / RNG 15 - 32S - 40W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL,KS.

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Woodrow, J 105848		Marquz, J 260446		
Frederick, S 106114				

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10011504 P/U	114	10243558 / 10011278	25	
54219 / 78299	114			

Form. Name _____ Type: _____	Date	Called Out	On Location	Job Started	Job Completed
Form. Thickness _____ From _____ To _____		11/7/2002	11/7/2002	11/7/2002	11/7/2002
Packer Type _____ Set At _____	Time	0800	1200	1425	1930
Bottom Hole Temp. _____ Pressure _____					
Retainer Depth _____ Total Depth _____					

Type and Size	Qty	Make
Float Collar		H
Float Shoe		
Centralizers		A
Top Plug		
HEAD		L
Limit clamp		
Weld-A		C
Guide Shoe		
BTM PLUG		O

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing		23#	7"		KB		
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials		
Mud Type _____	Density _____	Lb/Gal _____
Disp. Fluid _____	Density _____	Lb/Gal _____
Prop. Type _____	Size _____	Lb _____
Prop. Type _____	Size _____	Lb _____
Acid Type _____	Gal. _____	% _____
Acid Type _____	Gal. _____	% _____
Surfactant _____	Gal. _____	In _____
NE Agent _____	Gal. _____	In _____
Fluid Loss _____	Gal/Lb _____	In _____
Gelling Agent _____	Gal/Lb _____	In _____
Fric. Red. _____	Gal/Lb _____	In _____
Breaker _____	Gal/Lb _____	In _____
Blocking Agent _____	Gal/Lb _____	
Perfpac Balls _____	Qty. _____	
Other _____		
Other _____		
Other _____		
Other _____		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
11/7	7.5	11/7	2.0	SEE JOB LOG
Total	7.5	Total	2.0	

Ordered _____	Hydraulic Horsepower _____	Used _____
Treating _____	Average Rates in. BPM _____	Overall _____
Feet _____	Cement Left in Pipe _____	SHOE JOINT
	Reason _____	

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	125	HLC C	.3% CFR-3	11.60	2.10	12.30
2	200	40/60 POZ H	6% TOTAL GEL	7.59	1.53	13.50
3						
4						

Summary					
Circulating _____	Displacement _____	Preflush: _____	BBI _____	Type: _____	
Breakdown _____	MAXIMUM _____	Load & Bkdn: _____	Gal - BBI _____	Pad: Bbl - Gal _____	
Lost Returns _____	Lost Returns _____	Excess / Return _____	BBI _____	Calc. Disp Bbl _____	
Cmt Rtm#Bbl _____	Actual TOC _____	Calc. TOC: _____		Actual Disp. _____	
Average _____	Frac. Gradient _____	Treatment _____	Gal - BBI _____	Disp: Bbl _____	
Shut In: Instant _____	5 Min. _____	Cement Slurry _____	BBI _____	100.0	
		Total Volume _____	BBI _____		

Frac Ring #1 _____	Frac Ring #2 _____	Frac Ring #3 _____	Frac Ring #4 _____
THE INFORMATION STATED HEREIN IS CORRECT.			
CUSTOMER REPRESENTATIVE _____		SIGNATURE _____	