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| ne of Conservation Agent who supervised pluggin ducing formation | g of this well <u>C1</u> Depth to top | arence Th | omas om | Total Depth of | Well_146 | 56 Feet |
| ducing formation w depth and thickness of all water, oil and gas fo DIL, CAS OR WATER RECORDS | Depth to top_ | Bott | om | Total Depth of | Well_146 | 56 Feet |
| w depth and thickness of all water, oil and gas fo | ormations. | | | rotal Deput of | VV C11. | |
| DIL, CAS OR WATER RECORDS | , | | | | | |
| | • | • | | | | |
| FORMATION CONTENT | | | | | CASING R | ŒCORD |
| | T FROM | 10 | SIZE | PUT IN | PULLE | ED DUT |
| | | 4 | 8-5/8" | 684' | None | |
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| Describe in detail the manner in which the we | il was plugged, indi | cating where t | he mud fluid was | placed and the r | nethod or m | nethods used |
| ntroducing it into the hole. If cement or other p | lugs were used, stat | e the characte | r of same and dep | th placed, from | | feet to |
| feet for each plug set. | | | | | | |
| | | | | | | |
| Spotted 80 sacks cement @ 800' | 10.17 | | | | | |
| <u></u> | , 25 sacks (d | 400', 15 | sacks 40'-0 | <u> </u> | | |
| | , 25 sacks @ | 400', 15 | sacks 40'-0 | · | | |

| atate — | OF | Kansas Smith | | COUNTY OF | Seward | owner)2682060 | , 55. |) of the above-described |
|-------------|----------------|-----------------|---------------|------------------------------|-----------------|---------------------------------------|------------------|--------------------------|
| Address | 8 3 0 S | utton Pl | ace, Wichita, | s, Inc. Kansas 67202 | | | | |
| Name of | Plugging | Contractor | Gabbert-Jone | idditional description is no | есениу, ше ВАСК | of this sheet) | | |
| | | · // | | | <u></u> | | · | |
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| | | | | <u> </u> | | CONSET | RVATION DIVISION | ! |
| | | | · | | | SI | P 1 5 1975 | |
| | | | | | | STATE CORPU | | |
| | ······ | | | | | REC | Eliza Collans | SION |
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well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the

(Signature).

8th

NORMA L. ATKINSON STATE NOTARY PUBLIC Seward County, Kansas MY COMMISSION EXPIRES September 3, 1977

Subscribed and Sworn to before me this

above-described well as filed and that the same are true and correct. So help me God.

Div.

Production Manager

Kansas 67901

Smith, Div 1. Liberal

| MANICAC BRILLI | | | | | | | | | |
|--|-------------------------|--|---|---------------|--|--|---|---|--|
| KANSAS DKILL | ERS LOG | _ | | • | | | s. <u>(15</u> | T. 34S R. 38 ¥ | |
| API No. 15 - | 189 | 20 |). 279 | | | | | 50' FNL & 125' E | |
| API No. 15 — | County | | Number | | | | | | |
| Operator | | | | | | | County | Stevens | |
| Anadarko Produ | uction Compa | any | | | | | | 640 Acres N | |
| Address | | | - | | | | l | 17 Î 1 1 | |
| P. O. Box 351 | Liberal, | Kansas | 67901 | | | | 16 | | |
| Well No. | Lease Namo | | _ | | | | 1 , ┣═┝═┝═┟═╁═┥═┪╍┿╺ | | |
| 1 | Huffm | an "A" | | | | | | | |
| Footage Location | -1- | | | | | - | | | |
| 1250 feet fron | (N) (36 line | | 125 feet | from (15) (W) | line | | | ╸┝═╶ ┝╼╎╼┤╍┥╼┥ ╼┃ | |
| rincipal Contractor | 1111 | | Seologist | <u> </u> | ••••• | | 1 16 | 160 | |
| Gabbert-Jones | . Inc. | ì | _ | | | |) - - | ╸ ┣ ═┈╎══╎══╏╒═╏╺═╋╶═ ╏ | |
| pud Date | <u> </u> | T | otal Depth | P.B.T.D. | | | | ocate well correctly 3239.35 | |
| 8-14-75 | | | 1470' | | | | Elev.: Gr. | 3239.35' | |
| Date Completed | | - | Dil Purchaser | | | | 1 | | |
| 8-18-75 | | | | | | | DF | KB | |
| <u> </u> | | | | »raa | | | L | | |
| | | _ | CASING | RECORD | | | | | |
| Report of all strin | ngs set — surface, | intermedia | te, production, et | c. | | | | | |
| Purpose of string | Sixe hole drilled | Size casing | set Weight lbs/ft. | Setting depth | т | ype coment | Sacks | Type and percent additives | |
| | | ···· | · | - | | | | | |
| Surface | 12-1/4" | 8-5/81 | ' 20 <i>‡</i> | 6841 | Com | non | 550 | 3% CC | |
| <u></u> | , . | | | | | | - | | |
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| | LINER RECOR | RD | | | - | PERF | ORATION RE | CORD | |
| Top, ft. | LINER RECOR | | ks cement | Shots | per ft. | | ORATION RE | CORD Dopth interval | |
| Top, ft. | | | ks coment | Shots | per ft. | | | , | |
| Top, ft. | | Saci | ks coment | Shots | per ft. | | | , | |
| | Bottom, ft. | Saci | ks coment | Shots | per ft. | | | , | |
| | Bottom, ft. TUBING RECO | Saci | · | Shots | per ft. | | | , | |
| | TUBING RECO |)RD | · | | | | | ····· | |
| | TUBING RECO | Saci | ker set at | | UFEZE | RECORD | Size & type | Dopth interval | |
| | TUBING RECO | Saci | cer set at | CEMENT SQ | UFEZE | RECORD | Size & type | Dopth interval | |
| | TUBING RECO | Saci | cer set at | CEMENT SQ | UFEZE | RECORD CONTROL OF | Size & type | Dopth interval | |
| | TUBING RECO | Saci | cer set at | CEMENT SQ | UFEZE | RECORD CONTROL OF | Size & type | Dopth interval | |
| | TUBING RECO | Saci | cer set at | CEMENT SQ | UFEZE F() | RECORD FOLIVE | Sixe & type | Dopth interval | |
| | TUBING RECO | Saci | cer set at | CEMENT SQ | UEEZE | RECORD COLIVE COLIVE | Sixe & type | Dopth interval | |
| | TUBING RECO | Saci DRD Paci ACID, FRA | cer set at | CEMENT SQ | UEEZE | RECORD FOLIVE | Sixe & type | Dopth interval | |
| | TUBING RECO | Saci DRD Paci ACID, FRA | cer set at | CEMENT SQ | UEEZE | RECORD COLIVE COLIVE | Sixe & type | Dopth interval | |
| Size | TUBING RECO | Paci Paci ACID, FRA | CTURE, SHOT, of material used | CEMENT SQ | P. T. Ook | RECORD COLIVE SCRITTOR S SERVICION I Wichita, Kar | Sixe & type | Dopth interval | |
| Top, ft. Size Date of first production | TUBING RECO | Paci Paci ACID, FRA | CTURE, SHOT, of material used INITIAL PR | CEMENT SQ | CCNS | RECORD COLLY I COLLY I SERVICION I Wichita, Kai | Sixe & type | Dopth interval Depth interval treated | |
| Size Date of first production | TUBING RECO | Paci Paci ACID, FRA | CTURE, SHOT, of material used | CEMENT SQ | CCNS | RECORD COLIVE SCRITTOR S SERVICION I Wichita, Kar | Size & type | Depth interval Depth interval treated | |
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas; 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gos Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

| Operator Anadarko Producti | DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: | | | | | | | |
|---|---|--------------------------|---|---|-------|--|--|--|
| Well No. | Lease Name Huffman ''A'' | | Plugged due lost circula | | | | | |
| s 15 T345 R 38 W | , | | | | | | | |
| Show all important zones o | WELL LOG of porosity and contents thereof; c d, cushion used, time tool open, flo | ill-stem tests, in- | SHOW GEOLOGICAL M. OR OTHER DESCRIPTI | MARKERS, LOGS RUN, TIVE INFORMATION. | | | | |
| | CRIPTION, CONTENTS, ETC. | тор | воттом | NAME | DEPTH | | | |
| Surface Clay-Sa Redbed Redbed-Sand Sand Total Depth | and | 0 640 1188 1382 | 640 1188 1382 1470 1470 | | | | | |
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| | USE ADDITIONAL SHEE | TS, IF NECESSARY, T | COMPLETE W | ELL RECORD. | | | | |
| Date Received | | | J. W. Smith Signature Division Production Manager Title | | | | | |
| | | Septembe | r 8, 1975 | Date | | | | |