## STATE OF KANSAS STATE CORPORATION COMMISSION

## WELL PLUGGING RECORD

	I information Complete equired Affidavit		Morton	Con	ntw 'Soc	2 Tum 3	32 Rge. 41 K/W
	Deliver Report to			/CNW1sw1	" or foota	rwp.	the Mge A/n
	enservation Division	200aca	· C NE	CITII ADIII A	or roota	ige IIOm I	71168
St	ate Corporation Comm.	Lease		nnedu &	Mitchell,	Tnc.	
24	5 North Water	Lease	Name Th	rash			ell No.29-485
Wi	chita, KS 67202	Office	Address	Box 15	78, Libera	1, KS 679	001
. 1		:Charact	ter, of Well	1 (Comp	leted as C	il, Gas o	r Dry Hole)
,		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	dry	hole			, ,
	<u>_</u>	Date W	ell comple	<del></del>	nuary 10		19 8
					g filed .		19 8
					g approved		19
Į.			ng commend	·	January 13	<del></del>	19 8
j		h	ng complet		January 13		19 g formation
, 1		· Meason	dı		or werr or	producing	g lormation
		If a pi			abandoned.	date of	last production
'		}			•		19
,	Locate well correctly on above Section Plat	Was per	mission c	btained	from the	Conservat	ion Division or
					ing was co		Yes
	Conservation Agent who						
	ng formation pth and thickness of a		oth to top			_Total Dep	pth of Well <u>5500'</u>
Dilow de	pen and enterness of a	ii water, or	and gas	101 mat 1	JIIS ,		
OIL,	GAS OR WATER RECORDS					,	CASING RECORD
3	FORMATION	CONTENT	FROM	TO	SIZE		<del>~~~~~~~</del>
	7 ORMS TION	· AMATEMI	FROM	TO	SIZE 8 5/8"	PUT IN 1514'	PULLED OUT
		· · · · · · · · · · · · · · · · · · ·		<del> </del> -	0 3/8/	1514	none
	-	<del></del>		<del> </del> -	<del>                                     </del>	· · · · · ·	<u> </u>
7					·	1	
plugs w	ere used, state the character feet for each p		lugged wel	l as fol	llows:		feet to
		@ 700'; 10 s					
•		ete @ 2:55PM					<del></del>
							•
					RFCE	COMMISSI	OM .
	<del>,</del>	<del></del>			TATE CCRPORA	11011 00	
	<del></del>					1 <del>6 1989</del>	
	,				JAN-	10.100	
	,				CONCERVE	ATION DIVISION	
,	(If additional	description	is necess	arv. use	BACK Witch	this sheet	- >
Name of	Plugging Contractor	Dowell, Uly	CCAC	,			• »
		,					
STATE OF	Kansas	COUN	ry of	Seward		•	ss.
	Ned E. Lowry, Agen			(emplo	yee of own	er) or (o	wn <mark>er or operator</mark>
of the a	bove-described well, b	eing first d	ıly sworn	on oath	, says: T	hat I hav	e knowledge of
as filed	s, statements, and mat and that the same are	ters herein of true and con	contained rrect. So	and the help m	log of the God.	ne above-d	escribed well
ţ		(Sigt	nature)	Thea	PEK	owny	٠
		9 .		Box	1578, Libe.	ral, Ks. 6	7901
0.5	GODINGS IND COMPANY	_			(A	ddress)	
SUB	SCRIBED AND SWORN TO b	efore me this	<u> 15th</u> .	day	of <u>Janu</u>	ary	1980
			,			1.	•
	•		<del></del> -	lles	voe X	ux	town Details
My commi	ssion expires Februa	ry 26, 1983			,		tary Public.
,			Œ		DENISE GEI STATE NOTARY SWARD COUNTY. Appl. Expires	KWN3V8 LABITC	

		_	Time		-	-/d		
The Control of the Co			MB. Geo. S	RTANT Urvey roo	Mact (	0		
KANSAS DRILL	ERS LOG	88	amples on t	his well		S.	<u>2т</u>	32 R. 41 W
API No. 15 —_	129	20	,420 Tumber		•	Lo	c. <u>C</u> NE	<u> </u>
Operator	County	<u> </u>	lumber			c.	unty	Morton
•	& Mitchell, I	nc.		•				640 Acres N
Address P. O. Box	< 1578 L	iberal, K	Cansas 689	201	× ×		┡	160
Well No.	Lease Name			<del></del>		_	160	
#29-485 Footage Location	Thrash				<del></del>	_		0
1320 feet fro	n_(N) XX line	1320	. feet	from (E) (WA)	line			
Principal Contractor  Gabbert & Jo	nes	Ge	ologist				160	160
Spud Date	, , , , , , , , , , , , , , , , , , ,	То	tal Depth	P.B.T.D.				to well correctly
12-20-79 Date Completed		i di	5500'				··· Oi.	
1-14-80			. , (((,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			DF	3375'	кв <u>3377'</u>
			CASING	RECORD				
Report of all stri	ings set — surface,	intermediate	e, production, et	 'c.	<del></del>		-	<del></del>
Purpose of string	<del></del>		set Weight lbs/ft.	Setting depth	<del></del>		Sacks	Type and percent additives
Surface	12¼"			1514'	65/35 poz		600	6% gel, 12¼# Ko 2% cc
					Class H		150	3% cc
				-	CIASS II			- 53 00
-	<del></del>	<del> </del>	<del> </del> -		_	.		<del></del>
	<u> </u>	<u>l</u>						
		DD.				DEDEAD AT	ION RECO	RD
-	LINER RECO				'	PEKFOKA I		
Top, ft.	LINER RECO	<del></del>	cement	Shots	per ft.		5 type	Depth interval
Top, ft.	Bettom, ft.	Socks	cement	Shoṭs				Depth interval
Top, ft.		Sacks	coment	Shoṭs				<u> </u>
	Bettom, ft.  TUBING RECO	Sacks	· · · · · · · · · · · · · · · · · · ·	Shots				<u> </u>
	TUBING RECO	Socks ORD Packe	· · · · · · · · · · · · · · · · · · ·		per ft.	Size (	ў type	
	Bottom, ft.  TUBING RECO	Packe ACID, FRAC	er set at		per ft.	Sixo (	y type	
	Bottom, ft.  TUBING RECO	Packe ACID, FRAC	or set at		per ft.	Sixo (	y type	
	Bottom, ft.  TUBING RECO	Packe ACID, FRAC	or set at		per ft.	RD (C)	CE Vo	
	Bottom, ft.  TUBING RECO	Packe ACID, FRAC	or set at		per ft.	RD STATE COL	ECEIVANDE NO	Sthintorval treated SCHMISSION  980
	Bottom, ft.  TUBING RECO	Packe ACID, FRAC	or set at		per ft.	RD STATE COL	CEIVE	Sthintorval treated SCHMISSION  980
	Bottom, ft.  TUBING RECO	Packe ACID, FRAC	or set at	CEMENT SQ	per ft.	RD STATE COL	ECEIVANDE NO	Sthintorval treated SCHMISSION  980
	Bottom, ft.  TUBING RECO	Packe Packe ACID, FRAC	or set at	CEMENT SQ	per ft.  UEEZE RECO	STATE GOT	ECEIVANDE NO	Sthintorval treated SCHMISSION  980
Date of first production	Bottom, ft.  TUBING RECO	Packe Packe ACID, FRAC	TURE, SHOT, of material used	CEMENT SQ	per ft.  UEEZE RECO	STATE GOT	CEIVATION ON Chita, Kansa	Sthintorval treated SCHMISSION  980
Date of first production	Bettom, ft.  TUBING RECO Setting depth  Amo	Produce	TURE, SHOT, of material used  INITIAL PR	ODUCTION	DEEZE RECO  as lift, etc.)  Water	STATE GOT	DOPATION ON Chita, Kansa	PIT Interval treated COMMISSION  980  VISION 38

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Kennedy &	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  Dry Hole				
Well No.	Lease Name	<u> </u>		- 19 11012	·
29-485	Thrash				
S 2 T 32 R 41 W					
Show all important zones cluding depth interval teste	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
	SCRIPTION, CONTENTS, ETC.	тор	воттом	NAME	DEPTH
<del></del> -					
Redbed	,	o	1515		1
Shale & Li		1515	3050		i
Lime & Sha	ale	3050	5500TD		
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	USE ADDITIONAL SHEETS	, IF NECESSARY, TO	COMPLETE WE	LL RECORD.	
· Date Received		n	100		
.*		_//ed	E four	Signature	
•	Ί΄	hell, Inc. Agen	t		
				Title	
			Januarı ——	g 16, 1980	_
,	10 1 2 10 CO	G		Date	