

NP 6831

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5428 EXPIRATION DATE 6-30-83

OPERATOR Graves Drilling Co., Inc. API NO. 15-007-21,592-00-00

ADDRESS 910 Union Center COUNTY Barber

Wichita, Kansas 67202 FIELD PIKE 50 W.C.

** CONTACT PERSON Betty Brandt PROD. FORMATION Mississippian

PHONE 316 265-7233

PURCHASER Koch Oil Company LEASE Gress

ADDRESS Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION NW SE SW

DRILLING Graves Drilling Co., Inc. 990 Ft. from South Line and

CONTRACTOR ADDRESS 910 Union Center 990 Ft. from East Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 35 TWP 31S RGE 12 (W)

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 4450' PBD 4408' SWD/REP PLG.

SPUD DATE 4-25-83 DATE COMPLETED 5-4-83

ELEV: GR 1586' DF 1595' KB 1597'

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 271'w/185 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

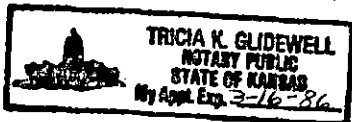
A F F I D A V I T

Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Betty Brandt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of May 19 83.



Tricia K. Glidewell (NOTARY PUBLIC) Tricia K. Glidewell

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions information. *** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

MAY 31 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Graves Drilling Co., Inc. LEASE Grass No. 1 SEC. 35TWP. 31SRGE. 12(W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Red bed	0	271	LOG TOPS:	
Red bed & shale	271	780	Elgin Sand	3456 (-1859)
Shale & Lime	780	1551	Heebner	3595 (-1998)
Shale	1551	2003	Lower Douglas Sd.	3726 (-2129)
Shale & lime	2003	2408	Lansing	3776 (-2179)
Lime & shale	2408	2567	Stark Shale	4152 (-2555)
Shale & Lime	2567	3335	Mississippi	4336 (-2739)
Lime & shale	3335	3499	LTD	4421 (-2824)
Shale & lime	3499	4450		
RTD		4450		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8-5/8"	24#	271	common	185	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14#	4449'	common	100	10 bbl. salt preflush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots		4360'-4371'
TUBING RECORD			1 shot		4339'-4346' (twice)
Size	Setting depth	Packer set at	2 shots		4350'-4352'
			2 shots		4354'-4358'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fraced with 80,000# 10-20 sand & 1618 barrels of XL-4 gelled KCL water	

Date of first production May 16, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35°
Estimated Production -I.P. Oil 3 bbls.	Gas 100,000 MCF	Water 15 % 1 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio 25-1 CFPB
Perforations		