

SIDE TWO

Operator Name Midwestern Exploration Co. Lease Name..... Rosson Farms Well # 1-32

Sec..... 32 Twp..... 31S Rge..... 31 East West County..... Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1
 Atoka 5467-91' 30,60,60,120
 IHH 2690
 IF 48-32 weak blow, increasing to fair blow
 ISI 209
 FF 48-32 fair blow, increasing slightly
 FSI 548
 FHH 2598 T-122°
 Recovered 30' slightly gas cut DM.
 Sampler Data:
 16 psi - contained .10 cu. ft. gas -
 1800 cc DM - slightly oil cut.

Name	Top	Bottom
Krider	2692	
Winfield	2733	
Ft. Riley	2782	
Heebner	4232	
Toronto	4249	
Lansing	4340	
Kansas City	4616	
Marmaton	4977	
Cherokee	5162	
Morrow	5478	
Chester	5546	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	1648'	lite	525	2% cc
					Class C	125	2% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled