

ORIGINAL

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AUG 21 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S. Main, Suite 500

Wichita, Kansas 67202

City/State/Zip _____

Purchaser: Koch Oil Company.

Operator Contact Person: Roger McCoy

Phone (316) 265-9796

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If ~~OWD~~ old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

6-11-90 6-24-90 7-12-90

Spud Date Date Reached TD Completion Date

API NO. 15- 189-21,433-00-00 FROM CONFIDENTIAL

County Stevens

C SE NW Sec. 24 Twp. 31S Rge. 35 East West

3300 Ft. North from Southeast Corner of Section

3300 3375 DE 4 1/2 mi Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

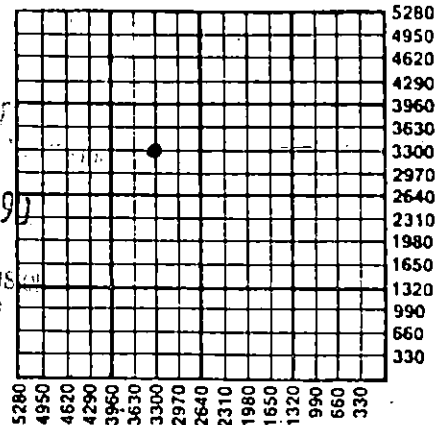
Lease Name Lahey "A" Well # 3-24

Field Name Lahey

Producing Formation St. Louis

Elevation: Ground 2926 KB 2936

Total Depth 5800' PBSD 5752'



Amount of Surface Pipe Set and Cemented at 1736' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3198 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

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Wichita, Kansas
JUL 27 1990

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy

Title President Date 7-23-90

Subscribed and sworn to before me this 24th day of July, 19 90.

Notary Public Lorna Leslie Hull

Date Commission Expires 11/1/92

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers TimeLog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

NP99011

LORNA LESLIE HULL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11/1/92

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Lahey "A" Well # 3-24
 Sec. 24 Twp. 31S Rge. 35 East County Stevens West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 See Attached Page

Formation Description
 Log Sample
 Name Top Bottom
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 See Attached Page

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	1736'	Class "C"	675	1/2#Flo, 2%CC
Production	7-7/8"	5-1/2"	15.5#	579'	Thin-Set	325	1/2#Flo, 2%CC
DV Tool	7-7/8"	5-1/2"	15.5#	3198'	Class "C"	150	2%CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	5686' to 5700'	1000 gallons of 15% FE Acid	Same
4	5604' to 5612'	400 gallons of 15% FE Acid	Same
4	5626' to 5636'	500 gallons of 15% FE Acid	Same

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production 7-12-90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	250	50	0	200/1	42

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval
5685-5700
5626-5636
5604- 5612
 (St. Louis)



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202
316-265-9697

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FROM CONFIDENTIAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

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McCoy Petroleum Corporation
#3-24 Lahey "A"
C SE NW Section 24-31S-35W
Lahey Field
Stevens County, Kansas

DST's

DST #1 4002-4071' (Toronto)
Open 30", S.I. 45", Open 60", S.I. 60"
Strong blow through 1st open period.
Gas to surface in 35 minutes, TSTM (5" into ISIP).
Strong blow through 2nd open period with gas TSTM.
Recovered 960' of total fluid as follows:
580' of clean gassy oil,
350' of gassy oil cut mud
(35% gas, 20% oil, 45% mud),
30' of slightly oil and water cut mud.
FP 117-159# 227-340#
ISIP 949# FSIP 891#

DST #2 4363-4395'
Open 30", S.I. 45", Open 60", S.I. 60".
Strong blow through both open periods.
Recovered 2140' of gas in pipe,
810' of total fluid as follows:
270' of clean gassy oil,
80' of slightly oil cut watery mud,
460' of water.
FP 63-174# 223-344#
ISIP 1106# FSIP 1058#

LOG TOPS

Winfield	2626 (+ 310)
Council Grove	2848 (+ 94)
Wabaunsee	3229 (- 292)
Heebner	4006 (-1070)
Toronto	4024 (-1088)
Lansing "A"	4116 (-1180)
Iola porosity	4363 (-1427)
Dennis zone	4595 (-1659)
Swope zone	4620 (-1684)
Marmaton "A"	4748 (-1812)
Marmaton "B"	4788 (-1852)
Pawnee	4872 (-1936)
Fort Scott	4916 (-1980)
Cherokee	4934 (-1998)
Atoka	5192 (-2256)
Morrow Shale	5264 (-2328)
Chester Marker	5446 (-2510)
Chester Sand	5453 (-2517)
"Cave" Sand	5490 (-2554)
St. Genevieve	5555 (-2619)
St. Louis	5603 (-2667)
"B" zone	5626 (-2690)
"C" zone	5685 (-2749)
Spergen	5742 (-2806)
RTD	5800 (-2864)

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JUL 27 1990

CONSERVATION DIVISION
Wichita, Kansas



INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO: 947159 DATE: 06/25/1990

Table with 5 columns: WELL LEASE NO./PLANT NAME, WELL/PLANT LOCATION, STATE, WELL/PLANT OWNER, SERVICE LOCATION, CONTRACTOR, JOB/PURPOSE, TICKET DATE, ACCT. NO., CUSTOMER AGENT, VENDOR NO., CUSTOMER P.O. NUMBER, SHIPPED VIA, FILE NO.

MCCOY PETROLEUM CO 110 S. MAIN, SUITE 500 WICHITA, KS 67202

DIRECT CORRESPONDENCE TO: SUITE 600 COLORADO DERBY BUILDING WICHITA, KS 67202-0000

Main table with columns: PRICE REF. NO., DESCRIPTION, QUANTITY, U/M, UNIT PRICE, AMOUNT. Includes items like MILEAGE, MULT STAGE CEMENTING, CASING SWIVEL, etc.

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***** CONTINUED ON NEXT PAGE **

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
947159	06/25/1990

WELL/LEASE NO./PLANT NAME LAHEY 3-24		WELL/PLANT LOCATION STEVENS		STATE KS	WELL/PLANT OWNER SAME
SERVICE LOCATION LIBERAL	CONTRACTOR SWEETMAN DRLG	JOB PURPOSE CEMENT PRODUCTION CASING		TICKET DATE 06/25/1990	
ACCT. NO. 554550	CUSTOMER AGENT DARYL HANSON	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 97382

MCCOY PETROLEUM CO
110 S. MAIN, SUITE 500
WICHITA, KS 67202

1290

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

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PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
500-207	BULK SERVICE CHARGE	522	CFT		
500-306	MILEAGE CMTG MAT DEL OR RETURN	422.910	TMI		
INVOICE SUBTOTAL					
DISCOUNT (BID)					
INVOICE BID AMOUNT					
*- KANSAS STATE SALES TAX					
*- SEWARD COUNTY SALES TAX					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					=====

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