ORIGINAL

SIDE ONE

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Office and conservation with the complete of the purpose of the pu	STATE CORPORATION COMMISSION OF KANSAS	API NO. 15-189-21,446-60-00
Designation of Well Man Lease Operators: License # 5003 Name: MCCOV Petroleum Corporation Address 110 S. Main, Suite 500 Eity/state/Zip Wichita, Kansas 67202 Purchaser: Koch 0il Company Operator Contect Person: Roger McCoy Operator Contect Person: Roger McCoy Phone (.316) 265-9697 Contractor: Name: Sweetman Drilling, Inc. License: 5658 Weltisite Geologist: John Hastings Designate Type of Completion A Name Well Re-Entry Workover X Oil Sun Delayed Comp. Deriver Core, Water Supply, etc.) License: See Old Total Depth Designation and folious: Operators: Well Image: A Name Supply, etc.) License: John Address John Hastings Designation of Well info as folious: Operators: Well Image: A Name Supply, etc.) License: John Address John Hastings Designation of Well info as folious: Operators: Well Image: A Name Supply, etc.) License: John Address John		county Stevens FROM CONFIDENTIA
Name: McCoy Petroleum Corporation Address 110 S. Main, Suite 500	·	C NW SW sec. 24 Twp. 31S Rge. 35 X Wes
City/state/Zip Wichita Kansas G/202	Operator: License # 5003	
Lease Name Lahey "A" woll # 4-24 Lease Name Lahey Field City/State/Zip Michita, Kansas 67202 Prochaser: Koch 0il Company Operator Contact Person: Roger McCoy Phone (_316) _ 265-9697 Contractor: Name: Sweetman Drilling, Inc. License: _ 5658 Wellsite Geologist: John Hastings Designate Type of Completion X New Well Re-Entry Morkover X oil _ Sub _ Teep. Abd.	Name: McCoy Petroleum Corporation	
City/State/Zip_Nichita_Kansas_67202 Purchaser: Koch Oil Company Operator Contact Person: Roger McCoy Phone (316 265-9697 Contractor: Name: Sweetman Drilling, Inc. License: 5658 Welliste Geologist: John Hastings Designator Type of Completion X noil Sun Temp. Abd. Sas Inj Deleyed Corp. Dry	Address 110 S. Main, Suite 500	
City/State/Zip Michita, Kansas 67202 Purchaser: Koch Oil Company Operator Contact Person: Roger McCoy Phone (316) 265-9697 Contractor: Name: Sweetman Drilling, Inc. License: 5658 Wellsite Geologist: John Hastings Designate Type of Completion Sas Inj Delayed Comp. Dry Other (Core, Mater Supply, etc.) If OMM: old well (info as follows: Operator: Well Name: Well Name: Well Name: Well Name: Operator: Well Name: Drilling Nethod: Formation 2913 KS 2923 Total Depth 5800' Perio 4870' Anount of Surface Pipe Set and Cemented at 1740' Fee Multiple Stage Cementing Collar Used? X Yes Name Name Surface Pipe Set and Cemented at 1740' Fee Multiple Stage Cementing Collar Used? X Yes Name Surface Pipe Set and Cemented at 1740' Fee Multiple Stage Cementing Collar Used? X Yes Name Surface Pipe Set and Cemented of Total Depth Surface Pipe Set and Cemented at 1740' Fee Multiple Stage Cementing Collar Used? X Yes Name Surface Pipe Set and Cemented of Total Depth Surface Pipe Set and Cemented at 1740' Fee Multiple Stage Cementing Collar Used? X Yes Name Surface Pipe Set and Cemented of Total Depth Surface Pipe Set and Cemented at 1740' Fee Name Surface Pipe Set and Cemented at 1740' Fee Name Surface Pipe Set and Cemented at 1740' Fee Name Surface Pipe Set and Cemented at 1740' Fee Name Surface Pipe Set and Cemented at 1740' Fee Name Surface Pipe Set and Cemented at 1740' Fee Name Surface Pipe Set and Cemented at 1740' Fee Name Surface Pipe Set and Cemented at 1740' Fee Name Surface Pipe Set and Cemented at 1740' Fee Name Surface Pipe Set and Cemented at 1740' Fee Name Surface Pipe Set and Cemented at 1740' Fee Name Surface Pipe Set and Cemented at 1740' Fee Name Surface Pipe Set and Cemented at 1740' Fee Name Surface Pipe Set and Cemented at 1740' Fee Name Surface Pipe Set and Cemented at 1740' Fee Name Surface Pipe Set and Cemented at 174		
Purchaser: Koch 011 Company Operator Contact Person: Roger McCoy Phone (316) 265-9697 Contractor: Name: Sweetman Drilling, Inc. License: 5558 Wellisite Geologist: John Hastings Designate Type of Completion A New Well Re-Entry Workover A New Well Re-Entry Workover Comp. Date Office (Core, Water Supply, etc.) If OMDI: old Well info as follows: Operator: Well Name: Operator: Office (Core, Water Supply, etc.) If Supply Operator: Operator: Well Name: Operator:	city/State/Zip <u>Wichita, Kansas 67202</u>	
Operator Contact Person: Note	Purchaser: Koch Oil Company	
Phone (316) 265-9697 Contractor: Name: Sweetman Drilling, Inc. License: 5658 Wellsite Geologist: John Hastings Designate Type of Completion New Well Re-Entry Workover X oil Sub Terp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.) If OMM: old well info as follows: Operator: Well Name: Amount of Surface Pipe Set and Cemented at 1740' Fee Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? X Yes N Horiting Method: X Mud Rotary Air Rotary Cable 9-23-90 10-4-90 10-27-90 Spud Date Date Reached TD Completion Date INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in wireline logs and drillers time log shall be attached with this form. See rule 82-3-107 for confidentially in excess of Jamonth. One copy of all wireline logs and drillers time log shall be attached with this form. All CHEMITINE TICKETS MUST BE ATTACKED. Substice 19 Month and the statements of the statutes youlds and regulations promulgated to gravity absolute with and the statements herein are completed and correct to the best of my knowledge. Signature President Date Office Well Date Office Subjective Complete and correct to the best of my knowledge. Signature President Date Office Subjective Complete		
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License: 5658 Wellsite Geologist: John Hastings Designate Type of Completion X New Well Re-Entry Workover X Oil Skib Temp. Abd. Gias Inj Delayed Comp. Dry Other (Core, Water Supply, etc.) If OMAD: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? X Yes N Multiple Stage Cementing Collar Used? X Yes N If yes, show depth set 3267 Fee 9-23-90 10-4-90 To-27-90 Feet depth to Will be held confidential to a period of zerousted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shult be attached with this form. All CEMENTING TICKETS BE ATTACKED. Subnit CP-111 form with all plugged wells. Subnit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filling of ACO-2 within 120 days of the spud date of any well. Subnit CP-4 form with all plugged wells. Subnit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filling of ACO-2 within 120 days from a well-Revenue and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. All requirements of the statutes pules and regulations promulgated to regulate the cil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature President Date 2-31-90 STATE CORPORATION Density STATE CORPORATION DENsity From ACO-1 (7-89) Description of Completion Shoppe One Aco-2 within 20 days from Completion Received C Distribution Shoppe One Aco-2 within 20 days from a complete complete and correct to the best of my knowledge. STATE CORPORATION Density Wichita, Kaisasa Form ACO-1 (7-89)	· · · · · · · · · · · · · · · · · · ·	4950
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X New Well Re-Entry Workover X Oil SND Temp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.) If OMMO: old well info as follows: Operator: Well Name: Comp. Date Old Total Depth Multiple Stage Cementing Collar Used? X Yes N If yes, show depth set 3267 Fee Multiple Stage Cementing Collar Used? X Yes N Instructions: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-4 inform with all plugged wells. Submit CP-4 information of a well requirements of the statutes, pulse and requirements of the statutes, pulse and requirements of the statutes, pulse and requirements with an	Designate Type of Completion	
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If OMMO: old well info as follows: Operator: Well Name: Well Name: Old Total Depth Multiple Stage Cementing Collar Used? X yes N If yes, show depth set 3267 Fee If Alternate II completion, cement circulated from feet depth to W/ sx cmt INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67022, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months. One copy of all wiretine logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS WUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandowed wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes pules and regulations promulgated to regulate the oil and gas industry have been fully complie with and the statements herein are complete and correct to the best of my knowledge. Signature Title President Date 12-31-90 STATE CORPORATION COMMINISTICS Form ACO-1 (7-89) DEBENDAM ANN PAULUS STATE CORPORATION DUSSIONS Wichila, Kansas Form ACO-1 (7-89)	Dry Other (Core, Water Supply, etc.)	660
Drilling Method: X Mud Rotary		
If yes, show depth set 3267 Fee Yes Mud Rotary Air Rotary Cable If Alternate II completion, cement circulated from 9-23-90 10-4-90 10-27-90 feet depth to W/ sx cmt INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-107 and submitted with the form. See rule 82-3-107 for confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. All CEMENTINE TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. All CEMENTINE TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. All CEMENTINE TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with the form. All CEMENTINE TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. All CEMENTINE TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-4 form with all plugged wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. Signature	Well Name:	Amount of Surface Pipe Set and Cemented at 1740' Fee
Mud Rotary	Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? X Yes N
Spud Date Date Reached TD Completion Date feet depth to w/ sx cmt		If yes, show depth set Fee
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Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work. All requirements of the statutes pules and regulations promulgated to regulate the oil and gas industry have been fully complie with and the statements herein are complete and correct to the best of my knowledge. Signature Title President Date 12-31-90 STATE CORPORATION (UMMAISS) KCC SWD/Rep NGPA NGPA Other (Specify) DESCRAIL ANN PAULUS DESCRAIL ANN PAULUS DESCRAIL ANN PAULUS Wichita, Kansas Form ACO-1 (7-89)	Spud Date Date Reached TD Completion Date	feet depth to w/ sx cmt
Signature Title President Date 12-31-90 Subscribed and sworn to before me this 3/of day of STATE CORPORATION (UMMISSING KCC SWD/Rep NGPA (Specify)) Pate Commission-Expires 19-90 CONSERVATION DISTRICT (Specify) CONSERVATION DISTRICT (T-89)	Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will buriting and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with a form with all plugged wells. Submit CP-111 form with a	of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 ll temporarily abandoned wells. Any recompletion, workover or
Signature Title President Date 12-31-90 Subscribed and sworn to before me this 3/of day of STATE CORPORATION (UMMISSION KCC SWD/Rep NGPA Notary Public Objectives Indicated Company Conservation Distribution (Specify) DESCRAIL ANN PAULUS		
Subscribed and sworn to before me this 3/of day of Socondation (UMMISSURE) 19 90. STATE CORPORATION (UMMISSURE) Notary Public Subscribes Pater Commission-Expires DESCRAIL ANN PAULUS DESCRAIL ANN PAULUS CONSERVATION DUISION Wichita, Kansas Form ACO-1 (7-89)	Signature	F _ \(\nu \) Letter of Confidentiality Attached
Notary Public Octor Ain Paulus Date-Commission-Expires 1-8-90 CONSERVATION DISSION Form ACO-1 (7-89)		C 4 Drillers Timeles Reseived
Notary Public Quologah ann Gaulud The Commission-Expires 1-8-90 CONSERVATION DIVISION FORM ACO-1 (7-89)	19 90.	E CORPORATION COMMISSION DISTRIBUTION
DESCRAIL ANN PAULUS CONSERVATION DIVISION FOR ACC-1 (7-89)	\bigcirc \bigcirc \bigcirc \bigcirc \bigcirc \bigcirc \bigcirc \bigcirc	KGS Plug Other
Wichita, Kansas Form ACO-1 (7-89)		
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CONFIDENTIAL

Operator Name McCoy Petroleum Corporation Lease Name Lahey "A" Well # 4-24 ' county Stevens Sec. 24 Twp. 315 Rge. 35 INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. ☐ Yes ☐ No Drill Stem Tests Taken Formation Description (Attach Additional Sheets.) ☐ Yes ☐ No X Log ☐ Sample Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken Name Top Bottom ☑ Yes ☐ No Electric Log Run (Submit Copy.) Attached Attached CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting # Sacks Type and Percent Type of Drilled Set (In O.D.) Additives Lbs./ft. Depth Cement Used 2-1/4" 1745 700 <u>Surface</u> Class C Thix-Set Production <u> 300</u> Gilsonite DV Tool @ 3267' 150 2% cc Class C PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Specify Footage of Each Interval Perforated Shots Per Foot Depth 5488-5524 ' 4//2-4/80 ' Same Same TUBING RECORD Set At Packer At Liner Run ☐ Yes ☑ No 2-7/8" EUE 4856' None Date of First Production | Producing Method | Flowing Pumping | Gas Lift | Other (Explain) Estimated Production Bbls. Bbls. Water Gas-Oil Ratio Gravity Per 24 Hours 107 Disposition of Gas: METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Vented Sold Used on Lease
(If vented, submit ACO-18.) U Other (Specify) <u>4772-4780</u>1

ORIGINAL

FEB n 6 1992



Natural Gas . Crude Oil Exploration & Production

CONFIDENTIAL FROM CONFIDENTIAL

John Roger McCoy President

Kevin McCay Vice-President

Harvey H. McCov Vice-President

McCOY PETROLEUM CORPORATION

110 South Main. Suite 500 Wichita, Kansas 67202 316-265-9697

> McCoy Petroleum Corporation Lahey "A" #4-24 C NW SW Section 24-315-35W Stevens County, Kansas

ELECTRIC LOG TOPS

Winfield	2643	(+ 280)
Council Grove	2868	(+ 55)
Wabaunsee	3245	(-322)
Heebner	4024	(-1101)
Lansing "A"	4130	(-1207)
Iola	4384	(~1461)
Dennis Porosity	4614	(-1691)
Swope Porosity	4644	(-1721)
Marmaton "A"	4769	(-1846)
Marmaton "B"	4811	(-1888)
Cherokee	4967	(-2044)
Atoka	5232	(-2309)
Morrow Shale	5300	(-2377)
Chester Marker	5480	(-2557)
St. Genevieve	5572	(-2649)
St. Louis	5626	(-2703)
RTD	5800	(-2877)

```
D8T #1 4632-4652' (8wope)
Open 30", S.I. 45", Open 60", S.I. 60"
Strong blow through both open periods.
Recovered 930' of gas in pipe,
60' of oil and gas cut mud,
(25% gas, 15% oil, 60% mud),
180' of heavily gas cut and water cut
                                 muddy oil,
(50% gas, 20% oil, 10% mud, 20% wtr)
FP 63-74# 106-117#
ISIP 1043# FSIP 970#
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DST #2 4746-4795' (Marmaton "A")
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow. Gas to the surface in 6 minutes.
Gauge 20,700 CFGPD in 10 minutes on 1st open,
30,800 CFGPD in 20 minutes
30,800 CFGPD in 30 minutes
 Gauge
                     5,320 CFGPD in 20 minutes on 2nd open,
                     6,330 CFGPD in 30 minutes
                6,100 CFGPD in 40 minutes
126,000 CFGPD in 50 minutes
55,200 CFGPD in 60 minutes
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Recovered 2540' of oil as follows:

2430' of gassy clean to muddy oil,

110' of gassy slightly water cut oil.

FP 185-259# 351-583#
ISIP 1320# FSIP 1278#

DST #3 4793-4826' (Marmaton "B")
Open 30", S.I. 60", Open 60", S.I. 90"
Weak blow building to fair 4" on 1st open.
Weak blow building to fair 7" on 2nd open.
Recovered 140' of gas in pipe,
90' of slightly oil cut mud, 4% oil, 40' of watery mud. FP 46-53# 78-85# ISIP 1326# FSIP 1294#

DST #4 5482-5557' (Chester Sand)
Open 30", S.I. 60", Open 90", S.I. 120"
Weak blow building to good bottom of bucket
blow in 30 minutes on the 1st open period.
Weak blow building to good bottom of bucket
blow in 35 minutes on the 2nd open period. Weak blow building to good bottom of bucket
blow in 35 minutes on the 1st open period.
Blow in 35 minutes on the 2nd open period.
Recovered 270' of gas in pipe.

105' of oil spotted mud,
90' of muddy water,

STATE COPPORATION COMMISSIBO' of Water (13,000 ppm chlorides)
ISIP 2006# FSIP 1958#