

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P. O. Box 5444
City/State/Zip Denver, CO 80217-5444

Purchaser.....

Operator Contact Person J. L. Douglass
Phone 303/298-2047

Contractor: License # 9137
Name Unit Drlg. & Exploration

Wellsite Geologist Jens Munthe
Phone 303/298-2558

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date..... Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/21/84 9/2/84 9/4/84
Spud Date Date Reached TD Completion Date
5845' -
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1730 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-189-20,749-00-00
County Stevens
W/2 W/2 SE Sec. 24 Twp. 31S Rge. 35 East West

1320 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

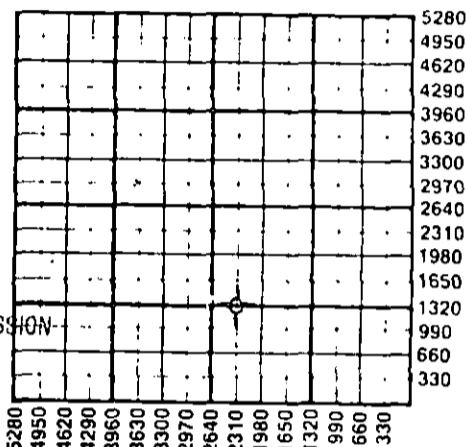
Lease Name Anna Lowe Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 2889' 2905' KB.....

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OCT 18 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #.....

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 284545

Groundwater 1320 Ft North from Southeast Corner
2310 Ft West from Southeast Corner of
24 Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
.....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. J. Park
Producing Accounting Supervisor
Title..... Date.....

Subscribed and sworn to before me this 11th day of October 1984
Notary Public
Date Commission Expires February 14, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Section 21 Twp. 31S Rge. 35E

Operator Name Mobil Oil Corporation Lease Name Anna Lowe Well # 1

Sec. 24 Twp. 31S Rge. 35 County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Plugging Procedure
 9/5/84 - Circ. & cond. mud for cement. Set cmt. plug #1 F/4675-4550 50 sx "H" 53 CF 9.5 bbl. 16.4 ppg. slurry. Lay down dp. Circ. and cond. mud for cmt. Set cmt. plug #2 F/3050-2780 125 sx "H" cmt. 133 CF 23½ bbls. 16.4 ppg. slurry. Lay down dp. Set cmt. plug #3 F/1830-1630 115 sx "H" w/3% CaCl₂. 22 bbls. 122 CF. 16.4 ppg. slurry. RIH Tag top of cmt. at 1634' w/10,000 lbs. set cmt. plug #4 F/850-728'. 50 sx "H" 53 CF 9.5 bbls. 16.4 ppg. slurry. Set solid wood at 40' below surface. Set cmt - plug #5 F/40' to surface w/16 sx "h" 17 CF. 3 bbls. 16.4 ppg. slurry. Cmt. mouse hole w/10 sx. "H" rat hole w/10 sx "H" cmt. Total 3.75 bbls. slurry 16.4 ppg cmt.

Name	Top	Bottom
Base Stone Corral	1734	
Sumner	2173	
Chase	2544	
Winfield	2614	
Council Grove	2839	
Admire	3092	
Wabaunsee	3217	
Shawnee	3598	
Lansing	4054	
Kansas City	4343	
Marmaton	4747	
Cherokee	4937	
Morrow	5268	
Chester	5430	
St. Genevieve	5572	
St. Louis	5620	
Spergen	5759	
T.D.	5845	

RELEASED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set. (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Additives
Surface	12 1/4"	9 5/8"	36#	1730'	Class H	500	12% gel+3% CaCl ₂
					Class H	125	3% CaCl ₂
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4636-4617						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

JAN 17 1986
 FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled