

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

MAR 16

CONFIDENTIAL

459-00-01

API NO. 15- 189-21
County Stevens
C S/2 NE NW Sec. 24 Twp. 31S Rgo. 35 X W

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address 110 S. Main, Suite 500
City/State/Zip Wichita, KS 67202

4290 Feet from S/N (circle one) Line of Section
3300 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: Koch Oil Company
Operator Contact Person: Roger McCoy
Phone (316) 265-9697

Lease Name Lahey "A" Well # 5-24
Field Name Lahey Field

Contractor: Name: Sweetman Drilling, Inc.
License: 5658
Wellsite Geologist: John Hastings

Producing Formation Chester "Cave" Sand
Elevation: Ground 2944 KB 2954
Total Depth 5825' PBDT 5580'

Designate Type of Completion
 New Well Re-Entry X Workover
X Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 1762 Feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 3234.73 Feet

If Workover/Re-Entry: old well info as follows:
Operator: McCoy Petroleum Corp.
Well Name: Same
Comp. Date: 12-19-90 Old Total Depth 5825'

If Alternate II completion, cement circulated from
feet depth to w/ ex cmt.

X Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 5580 PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
Spud Date 11-9-90 Date Reached TD 11-25-90 Completion Date 3-8-92

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 *No Pits
Chloride content ppm Fluid volume bbls

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 3-11-92

Subscribed and sworn to before me this 10 day of April, 19 92.

Notary Public [Signature]

Date Commission Expires 12-31-96



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name McCoy Petroleum Corporation

Lease Name Lahey Well # 5-24

Sec. 24 Twp. 31S Rge. 35
 East
 West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run:

Log Name	Formation (Top), Depth and Datum	Sample Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5518-5526"	Frac 18,000 gals and 27,000# sand	same

TUBING RECORD
 Size 2-7/8" EUE Set At 5501.11 Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 3-8-92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
 Oil 107 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 5518-5526'