

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator License # 8802
name COBRA OIL & GAS CORPORATION
address P.O. Box 1929
City/State/Zip Woodward, OK 73802-1929

Operator Contact Person Glen A. Waugh
Phone 405-254-2027

Contractor License # 4274
name A.R. Dillard, Jr.

Wellbore Geologist Bill Hillman
Phone 405-256-3877

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

Spud Date 5784 Date Reached TD 5754 Completion Date
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1520 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 119-20,731-0000

County Meade

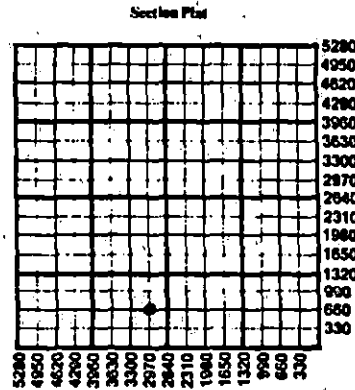
C. E/2, SE/4, SW Sec. 27 Twp. 31S Rge. 29 L1 East
(location) 660 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Berghaus "27" Well# 1

Field Name Unknown

Producing Formation

Elevation: Ground 2695 KB 2707



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glen A. Waugh / Glen A. Waugh

Title District Manager Date 11-12-85

Subscribed and sworn to before me this 12th day of November 19 85

Notary Public Nancy Watkins
Date Commission Expires 8-4-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NCPA
 KGS Plug Other
(Specify)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Describe all cores. Report all drill stem tests giving interval tested, time tool joint open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Subsea

DST #1 5493-5580 30-60-120-240 Mins. Rec. 175'
 SGCDM IHP 3147# IFP 164-143# ISIP 2127#
 FFP 164-143# FSIP 2207# FHP 3024#

Name	Top	Bottom
HEEBNER	4384'	-1627'
TORONTO	4407'	-1700'
LANSING	4492'	-1785'
KC	4686'	-1979'
FT. SCOTT	5233'	-2526'
CHEROKEE	5250'	-2543'
CHESTER	5512'	-2805'

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	24#	5783'	Poz & reg.	750	
Prod	7 7/8"	4 1/2"	11.6#		Reg.	250	4% gel 10% sal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot				specify footage of each interval perforated			
1				5536-62'			
				Acidized w/2500 gal 15% HNE			
				Depth			
				5536-62'			
TUBING RECORD						Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size 2 3/8" set at 5525' packer at							
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	2 load water			
						CFPB	

Disposition of gas: vented open hole perforation used on lease
 sold other (specify) _____
 used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____
 Dually Completed
 Commingled

PRODUCTION INTERVAL 5536-62'