

CONFIDENTIAL

Operator Name CROSS PAR PETROLEUM, INC./DUNNE EQUITIES, INC. Lease Name DONAHUE Well # 1-21

Sec. 21 Twp. 31S Rge. 29 East West County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: COMPENSATED NEUTRON GAMMA RAY, SONIC CEMENT BOND LOG

Log Sample
 Formation (Top), Depth and Datums
 Name Top Datum

SEE EXHIBIT 'A' ATTACHED HERETO

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	28#	1805'	ALLIED LITE	575	3%cc, 1/4#floseal
					Class 'A'	150	2%gel, 3%cc
PRODUCTION	7 7/8"	5 1/2"	15#	5558'	CL. 'A' Prem.	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5456-66' & 5478-83'	1500 gal 15% Nefe & 90 ball sealers	
		119 bbl 15% NEFe foamed acid, 11 bbl foamed 2% clafix	
		water flush & 11 bbl 2% clafix water	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5454.50'	5421'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. SI WOPL		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas est. 150	Mcf 250	Water 0	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 5456-5483'

Production Interval Other (Specify) _____

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ORIGINAL

Exhibit "A" to ACO-1

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Cross Bar/Dunne Equities #1-21 Donahue
660' FNL & 660' FWL 21-T31S-R29W
Meade County, Kansas

15-119-20966

DST #1, 5398-5458' (Morrow, Upper Chester), misrun.

Log Formation Tops

FORMATION	KB	2715'
	DEPTH	SUBSEA
KRIDER	2652	63
COUNCIL GROVE	2797	-82
DEER CREEK	NL	
HEEBNER	4303	-1588
TORONTO	4327	-1612
LANSING	4394	-1679
JUDY	4680	-1965
HODGES	4898	-2183
MARMATON	5016	-2301
PAWNEE	5122	-2407
CHEROKEE SHALE	5174	-2459
ATOKA	5304	-2589
MORROW SHALE	5417	-2702
MORROW SAND	5425	-2710
CHESTER	5430	-2715
CHESTER POROSITY	5455	-2740
BASAL CHESTER	NP	
STE. GENEVIEVE	NP	
ST. LOUIS POROSITY	NP	
RTD	5560	-2845

RECEIVED
STATE CORPORATION COMMISSION

NOV 21 1

CONSERVATION DISTRICT
Wichita, Kansas

KCC
NOV 20
CONFIDENTIAL

RELEASED

MAR 23 1998

FROM CONFIDENTIAL

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ORIGINAL

ALLIED CEMENTING CO., INC. 0000355

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Wess City

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
8/6/96	21	31S	29W	12:00	5:30 PM	9:25 AM	8:45 PM
LEASE/DRAWER	WELL #	LOCATION		COUNTY	STATE		
	1-21	Missler 2N 3W SE 1/4		Monte	KS		

OLD OR NEW (Circle one)

CONTRACTOR Alexcrombie R.P. #1 OWNER S.M.T.

TYPE OF JOB Cmt 9 5/8 Surf Fall Csg CEMENT

HOLE SIZE 17 1/2 T.D. 1605

CASING SIZE 9 5/8 DEPTH 1605 AMOUNT ORDERED

TUBING SIZE DEPTH 575sk, 65/35 + 620 + 1.370 cord 4" Flashed

DRILL PIPE DEPTH 150 sks Class A + 290 + 1.370 cord

TOOL DEPTH

PRES. MAX 650 MINIMUM 50 COMMON @

MEAS. LINE SHOE JOINT 34 POZMIX @

CEMENT LEFT IN CSG 24 GEL @

PERFS. RELEASED CHLORIDE @

EQUIPMENT MAR 23 1998

PUMP TRUCK CEMENTER Med FROM CONFIDENTIAL

224 HELPER Bob HANDLING @

BULK TRUCK # 240 DRIVER Bill MILEAGE @

BULK TRUCK # 199 DRIVER Kevin MILEAGE @

REMARKS:

Cmt 9 5/8 surf Fall Csg with 575sk 65/35 67

cord 4" Flashed + 150 sks Class A + 290 + 1

7/8 cord 1/2 Dia Plug Displace 78 MHL Land

Plug Float Held Cement did Circulate

DEPTH OF JOB 1605

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE mi @

PLUG 8 5/8 Rubber Plug @

CHARGE TO: Crossbar Petroleum Inc

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

1-9 5/8 Tex Pattern SHO @

1-9 5/8 AFU Insert @

3-8 5/8 Control 12-15 @

1-9 5/8 Cement Wash @

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

Signature: [Handwritten Signature]

SIGNATURE

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

and furnish cementer and helper to assist owner or

contractor to do work as is listed. The above work was

done to satisfaction and supervision of owner agent or

contractor. I have read & understand the "TERMS AND

CONDITIONS" listed on the reverse side.

CUSTOMER COPY

INVOICE



HALLIBURTON

ORIGINAL

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO. 123607 DATE 08/16/1998

RECEIVED

NOV 21 A 11:59

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
DONAHUE 1-21	MEADE	KS	CROSS BAR PETROLEUM
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	INVOICE DATE
ENID	ABERCROMBIE DRILLING	CEMENT PRODUCTION CASING	08/16/1998
ACCT/NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
202259	RICKEY POPP		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	1236

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CROSS BAR PETROLEUM INC
CENTRE CITY PLAZA
151 NORTH MAIN SUITE 630
WICHITA, KS 67202-1407

DIRECT CORRESPONDENCE TO:
P.O. BOX 1147
ENID OK 73702
405-234-3353

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	60	MI	2.99	358.80
		2	UNT		
000-119	MILEAGE FOR CREW	60	MI	1.60	192.00
		2	UNT		
001-016	CEMENTING CASING	5567	FT	2.060.00	2,060.00
		1	UNT		
018-317	SUPER FLUSH	12	SK	100.00	1,200.00
030-016	CEMENTING PLUG 5W ALUM TOP	5 1/2	IN	60.00	60.00
		1	EA		
314-163	CLAYFIX II	8	GAL	28.00	224.00
504-043	CEMENT - PREMIUM	150	SK	11.08	1,662.00
508-291	GILSONITE BULK	750	LB	.40	300.00
507-665	HALAD-9	71	LB	8.85	628.35
508-002	POTASSIUM CHLORIDE	359	LB	.27	96.93
508-095	VERSASET	71	LB	3.90	276.90
500-207	BULK SERVICE CHARGE	165	CFT	1.36	222.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	383.78	TMI	1.06	402.97

RELEASED
MAR 23 1998

FROM CONFIDENTIAL

INVOICE SUBTOTAL 7,684.70

DISCOUNT - (BID) 2,305.39

INVOICE BID AMOUNT 5,379.31

*-KANSAS STATE SALES TAX 115.70

*-MEADE COUNTY SALES TAX 23.61

NOV 20
CONFIDENTIAL

FILE

INVOICE TOTAL - PLEASE PAY THIS AMOUNT ***** \$5,518.62

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.