

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

KCC

CONFIDENTIAL

WELL HISTORY / DESCRIPTION OF WELL & LEASE

From
Confidential

MAR 06 2000

Operator: License # 32334
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496
City/State/Zip: Oklahoma City, OK 73154-0496
Purchaser: NA
Operator Contact Person: Randy Gasaway/Barbara Bale
Phone: (405) 848-8000
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Wes Hansen
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Sp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Casing, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled: _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12/11/99 12/18/99 12/19/99 P&A
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 119-21008-000
County: Meade
N/2 NE Sec. 23 Twp. 31 S. R. 29 East West
660 feet from S / (N) (circle one) Line of Section
1320 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: REISS Well #: D-23
Field Name: Wildcat
Producing Formation: NA
Elevation: Ground: 2708' Kelly Bushing: 2719'
Total Depth: 5800' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1587' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

MAR 10 2000

Drilling Fluid Management Plan P&A, 5-1-00 U.C.
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Barbara Bale
Title: Regulatory Analyst Date: 03/06/2000
Subscribed and sworn to before me this 7th day of March,
192000
Notary Public: Jerry Kadenzura
Date Commission Expires: 08-24-2000

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

ORIGINAL

Side Two

Operator Name: Chesapeake Operating, Inc. Lease Name: REISS
Sec. 23 Twp. 31 S. R. 29 East West County: Meade

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
Baker Hughes DIFL/GR; ZDL/CN/ML/GR

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4379	-1660
Lansing	4480	-1761
Marmaton	55069	-2350
Cherokee Shale	5218	-2499
Morrow Shale	5420	-2701
Chester	5483	-2764
St. Genevieve	5640	-2921

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surf	12-1/4"	8-5/8"	24#	1,587'	Lite Cl C	475 150	3% CC 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
NA			

TUBING RECORD		Size	Set At	Packer At	Liner Run		
NA					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
NA			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA						

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONFIDENTIAL ORIGINAL P.02 ALLIED CEMENTING CO., INC. 2230

Federal Tax I.D.# 48-0727860

Release

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 1 1 2004

SERVICE POINT:

MEDICINE LODGE

DATE <u>12-11-99</u>	SEC. <u>23</u>	TWP. <u>31s</u>	RANGE <u>29W</u>	CALLED OUT <u>11:00 AM</u>	LOCATION <u>Medicine Lodge</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:15 PM</u>
LEASE <u>Reiss</u>		WELL # <u>1-23</u>	LOCATION <u>Missler 14N, 14W, 9s</u>		COUNTY <u>MEADE</u>	STATE <u>KANSAS</u>	
O.I.D OR (NEW) (Circle one)							

CONTRACTOR MURPHY DRILL #22

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 1590'

CASING SIZE 8 5/8" x 24" DEPTH 1590'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 950# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 45.00'

CEMENT LEFT IN CSG. _____

PERFS _____

DISPLACEMENT 98 BBL. FRESH H₂O

OWNER CHESAPEAKE OPERATING

CEMENT AMOUNT ORDERED

475 SY CEMENTATE + 3% PAC + 1/4" #4 FS

150 SY CLASS C + 3% PAC

COMMON C 150	@	9.35	1402.50
POZMIX	@		
GEL	@		
CHLORIDE 21	@	28.00	588.00
CEMENTATE 475	@	6.65	3158.75
FLO-SEAL 119#	@	1.15	136.85
HANDLING 625	@	1.05	656.25
MILEAGE 625 x 58	@	.04	1450.00

EQUIPMENT

PUMP TRUCK CEMENTER BUD BRUNGARDT

352 HELPER LENN BRUNGARDT

BULK TRUCK

240-250 DRIVER MAX BALL

BULK TRUCK

344- DRIVER RECK WEISER

STATE CORPORATION COMMISSION

TOTAL \$ 7392.35

MAR 10 2000

REMARKS:

RUN 8 5/8" C.S. + BREAK CIRCULATION

PUMP 5 BBL. FRESH H₂O

MAX 475 SY CEMENTATE + 3% PAC + 1/4" #4 FS

MAX 150 SY CLASS C + 3% PAC

DISPLACE PLUG TO 1592' WITH

98 BBL. FRESH H₂O

CEMENT DID CIRCULATE ✓

CONSERVATION DIVISION SERVICE
Wichita, Kansas

DEPTH OF JOB 1590'

PUMP TRUCK CHARGE 530.00

EXTRA FOOTAGE @ _____

MILEAGE 35 @ 2.85 99.75

PLUG 8 5/8" TRP @ 90.00 90.00

KCC

MAR 06 2000

TOTAL \$ 769.75

CHARGE TO: CHESAPEAKE OPERATING

STREET _____

CITY _____ STATE _____ ZIP _____

CONFIDENTIAL FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Bud Nefft

TAX _____

TOTAL CHARGE 8162.10

DISCOUNT 1632.42 IF PAID IN 30 DAYS

NET \$ 6529.68

BUD NEFFT

PRINTED NAME

3-6-2006

CHESAPEAKE OPERATING, INC.

P.O. BOX 18496
OKLAHOMA CITY, OKLAHOMA 73154-0496
405/848-8000
405/879-9573 FAX

March 6, 2000

CONFIDENTIAL

Release
MAY 1 2004
From
Confidential

Kansas Corporation Commission
Conservation Division
Finney State Office Bldg.
130 So. Market, Room 2078
Wichita, KS 67202

KCC

MAR 06 2000

RE: Reiss 1-23, Meade Co., KS
API #15-119-21008

CONFIDENTIAL

Dear Sir or Madam:


The following is enclosed for final report filing on the above well.

- ACO-1 3 copies
- Logs
- Cement Reports
- CP-4 Plugging Report

We would like to request that the information remain **CONFIDENTIAL** for a period of **one** year.

If any additional information is required, or you have any questions, please call Jim Gowens, Randy Gasaway or Barbara Bale at the above number.

Sincerely,



Barbara J. Bale
Regulatory Analyst

Cc: File, Garden City, CA, KL, RG, BJB
Morenergy Exploration Co.
Maxwell Petroleum, Inc.
Great Northern Gas Co.
RPX Energy Company

RECEIVED
STATE CORPORATION COMMISSION

MAR 10 2000

CONSERVATION DIVISION
Wichita, Kansas