

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Form CP-4  
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Clark SEC. 29 TWP. 31S RGE. 21 E/W  
Location as in quarters or footage from lines:  
660' FNL & 990' FEL


Lease Owner Mesa Petroleum Co.  
Lease Name McPhail Well No. 1-29  
Office Address P.O. Box 2009, Amarillo, TX 79189  
Character of Well (Completed as Oil, Gas or Dry Hole): Gas  
Date Well Completed 6-8-79  
Application for plugging filed 11-29-82  
Plugging commenced 12-6-82  
Plugging completed 12-10-82  
Reason for abandonment of well or producing formation \_\_\_\_\_

Locate Well  
correctly on above  
Section Platt.

Non-economical  
Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Bob Tarbutton  
Producing formation St. Louis Depth to top 5166' bottom 5208' T.D. 5350'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
St. Louis				8 5/8"	636'	None
				4 1/2"	5346'	3678.45'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

12-7, Pumped 25 sks. cement to 5100'. 12-8, Shot pipe @ 3697'. 12-10, Capped w/10 sks. cement. Welded on steel plate w/name and date using 9.5 lbs. 38 visc. mud between plugs.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Mike Proctor's Casing Pullers, Inc.  
3022 NW Expwy, #305, Okla. City, OK 73112

STATE OF Texas COUNTY OF Potter, ss.  
R.E. Mathis (employee of owner) or (owner or operator) of the  
above-described well, being first duly sworn on oath, says: That I have knowledge of the  
facts, statements, and matters herein contained and the log of the above-described well as  
filed and that the same are true and correct. So help me God.

(Signature) R.E. Mathis  
(Address) \_\_\_\_\_

SUBSCRIBED AND SWORN TO before me this 12th day of January, 19 83

My Commission expires: 4/13/85

Jan Rogers  
Notary Public  
STATE CORPORATION COMMISSION

XC: KCC (6-29), CEN RCD, ACCTG, PROD (FILE), VP-MID CONT

IAN 14 1983

CONSERVATION DIVISION  
Wichita, Kansas

**KANSAS DRILLERS LOG**

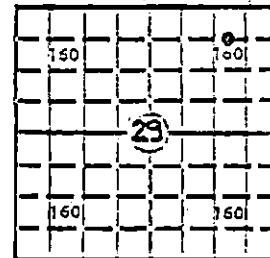
**IMPORTANT**  
 Kans. Geo. Survey request  
 samples on this well.

s. 29 T. 31 R. 21 <sup>W</sup>

Loc. NE NE

County Clark

640 Acres  
 N



Locate well correctly

Elev.: Gr. 2079

DF 2086 KB 2087

API No. 15 — 025 — 20,289-0006  
 County Number

Operator  
Mesa Petroleum Company

Address  
P. O. Box 2009 Amarillo, Texas 79189

Well No. # 1-29 Lease Name McPhail

Footage Location  
660 feet from (N) ~~XX~~ line 990 feet from (E) (~~XX~~) line

Principal Contractor DaMac Drilling Inc. Geologist Charlie Shank

Spud Date 5-19-79 Total Depth 5350 P.B.T.D. 5379

Date Completed 6-8-79 Oil Purchaser Koch

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	636	65:35 Poz	500	3% CaCl
Production	7 7/8	4 1/2	10.5	5346	50:50 Poz	200	18% Salt 12# Kolite

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>			1	.38" jet	5166-73, 5203-08
Size <u>2 3/8</u>	Setting depth <u>5152</u>	Packer set at <u>5153</u>			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1000 gal 15%, 10,000 gal 15% retarded	5166-73, 5203-08

**RECEIVED**

**INITIAL PRODUCTION**

Date of first production 6-6-79 Producing method (flowing, pumping, etc.) Flowing

RATE OF PRODUCTION PER 24 HOURS  
 Oil \_\_\_\_\_ Gas 1350 bbls. Water 28714 bbls. Gas-oil ratio 28714 CFPB

Disposition of gas (vented, used on lease or sold) Vented Producing interval (s) 5166-73, 5203-08

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

# WELL LOG

15-025-20289-0006

COMPANY Mesa Petroleum Company

SEC. 29 T. 31S R. 21W

FARM McPhail

NO. 1-29

LOC. 660FNL 990FEL

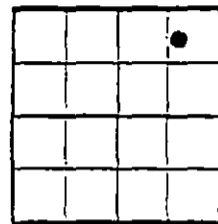
TOTAL DEPTH 5350'

COUNTY Clark

COMM. 5-19-79

COMP. 5-30-79

CONTRACTOR DaMac Drilling Inc.



CASING Conductor 20" set @ 32  
Surface 8 5/8" set @ 636

ELEVATION

PRODUCTION 4 1/2 set @ 5346

FIGURES INDICATE BOTTOM OF FORMATIONS

Surface Sand	0	40
Sand, Clay, RedBed	40	640
RedBed	640	2340
Lime, Shale	2340	5350 RTD

RECEIVED  
AMARILLO PRODUCTION

JUN 11 1979

JLF	<input checked="" type="checkbox"/>	GD	<input checked="" type="checkbox"/>
SD	<input checked="" type="checkbox"/>	BC	<input checked="" type="checkbox"/>
		TLS	

RECEIVED  
STATE CONSERVATION COMMISSION

DEC 1 1982

CONSERVATION DIVISION  
Wichita, Kansas

State of Kansas  
County of Barton } ss

I, Martha J. McKown of DaMac Drilling Inc.

upon oath state the above and foregoing is a true and correct copy of the log of the McPhail 1-29 well.

Martha J. McKown

Subscribed and sworn to before me this 29th day of May 1979

My Commission Expires 4-28-81

NOTARY PUBLIC	LANA L. REMBERT
	Barton County, Kansas
	My Appt. Exp. _____