

STATE OF KANSAS
STATE CORPORATION COMMISSION

15-025-20144-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Clark County. Sec. 31 Twp. 31S Rge. 21 E/W
Location as "NE/CNW₄SW₄" or footage from lines
660' FSL and 660' FEL

Lease Owner Mesa Petroleum Company

Lease Name Blau Well No. 1-31

Office Address P. O. Box 1869

Character of Well (Completed as Oil, Gas or Dry Hole)
dry hole

Date Well completed March 5, 1981

Application for plugging filed March 6, 1981

Application for plugging approved March 8, 1981

Plugging commenced March 8 1981

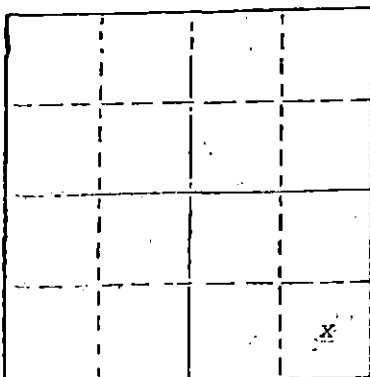
Plugging completed March 8 @ 3:00 PM 1981

Reason for abandonment of well or producing formation
dry hole

If a producing well is abandoned, date of last production
n/a 1981

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 6325'
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above
Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	596'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged as follows
60 sx cement @ 630'
10 sx cement @ 0-40'
5 sx rat and 5 sx mouse

Cut off pipe and welded on ID cap

(If additional description is necessary, use BACK of this sheet)

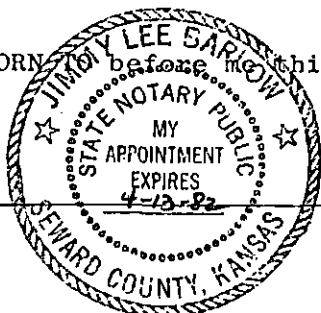
Name of Plugging Contractor Halliburton

STATE OF Kansas COUNTY OF Seward, ss.
C. E. Smith (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. E. Smith
C. E. Smith, Agent
P. O. Drawer 1869 (Address) KS 67901

SUBSCRIBED AND SWORN before me this 10th day of March, 1981

My commission expires _____



Jimmy Lee Barlow
Notary Public.

RECEIVED
STATE CORPORATION COMMISSION

MAR 11 1981

CONSERVATION DIVISION
Wichita, Kansas

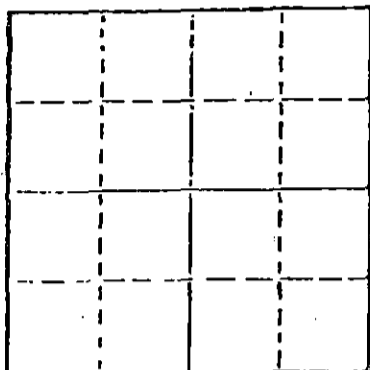
15-025-20444-0600

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Clark County, Sec. 31 Twp. 31S Rge. 21W 8X/4
Location as "NE/CNW1/4SW1/4" or footage from lines
660' from South, 660' from East
Lease Owner MESA PETROLEUM CO.
Lease Name Blau Well No. 1-31
Office Address 50 Penn Place Oklahoma City, OK 73118
Character of Well (Completed as Oil, Gas or Dry Hole)
dry hole



Locate well correctly on above
Section Plot

Date Well completed 3/10/81 19
Application for plugging filed 3/8/81 19
Application for plugging approved 3/8/81 19
Plugging commenced 3/8/81 19
Plugging completed 3/8/81 19
Reason for abandonment of well or producing formation
dry hole

If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 1607'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole plugged with 35-65 pozmix, 6% gel, 3% CC as follows:
60 sacks @ 630', 10 sacks @ 0-40', 55 sacks rat hole,
5 sacks mouse hole. Plugging completed at 3:00 PM, March 8, 1981.

(If additional description is necessary, use BACK of this report)

Name of Plugging Contractor BEREDCO INC.

STATE CORPORATION COMMISSION

MAY 27 1981

STATE OF Kansas COUNTY OF Clark

Jerome D. Marcus

(employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: Wichita, Kansas knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

401 E. Douglas, Suite 402, Wichita, KS 62702

(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of May, 1981



Marca J. Dearth

Notary Public.

My commission expires 4/27/85

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 025 — 20,444-0006
County Number

Operator

MESA PETROLEUM CO.

Address

50 Penn Place, Suite 1200, OKC OK 73118

Well No.

1-31

Lease Name

Blau

Footage Location

660 feet from ~~XX~~ (S) line 660 feet from (E) ~~XX~~ line

Principal Contractor

Beredco

Geologist

Spud Date

2-17-81

Date Completed

3-8-81

Total Depth

6325'

P.B.T.D.

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Directional Deviation

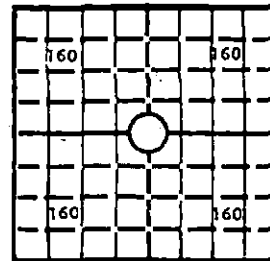
Oil and/or Gas Purchaser

S. 31 T. 31S. 21 Exx W

Loc. C SE SE

County Clark

640 Acres
N



Elev.: Gr. 1996

DF 2006 KB 2009

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	700'	35:65 Poz H	350 150	6% gel. 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated.

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator MESA PETROLEUM CO DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DRY HOLE

Well No. 1-31 Lease Name Blau

S 31 T 31SR 21 EXX W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 5093-5134 Morrow			Heebner	2178.
IH, FH 2566, 2535			Lansing	4361
IF 31-31 wk blow dead in 5"			Marmaton	4854
ISI 307			Cherokee	4971
FF 31-31			Inola	5096
FSI 1150			Viola	6112
Rec 5' DM				
DST #2 6116-6178 Viola				
IH, FH 3095, 2887				
IF 59-59 wk blow				
ISI 353				
FF 59-59				
FSI 117				
Rec. 6' DM				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____

Signature _____
 Production Supervisor
 Title _____
 Date 4-14-81