

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30444

Name: Charter Production Company

Address 142 N. Mosley

City/State/Zip Wichita, KS 67202

Purchaser: NA

Operator Contact Person: Jerald Rains

Phone (316) 263-4906

Contractor: Name: Abercrombie

License: 30684

Wellsite Geologist: Chuck Schmaltz

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

10-25-94 11-4-94 11-5-94
Spud Date Date Reached TD Completion Date

API NO. 15- 119-20,919-000

County Meade

NE - SW - _____ Sec. 14 Twp. 31S Rge. 29 E W

1980 Feet from SW (circle one) Line of Section

3300 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Whitehead Well # 1

Field Name WILDCAT

Producing Formation NA

Elevation: Ground 2714 KB 2719

Total Depth 5793 PBTB _____

Amount of Surface Pipe Set and Cemented at 1717 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 8-23-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal RELEASED included offsite:

Operator Name DEC 11 1996

Lease Name _____ Docket No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerald Rains

Title Operations Manager Date 11-15-94

Subscribed and sworn to before me this 15th day of Nov. 1994.

Notary Public Joanna Shaden
JO ANNA SHADEN
Notary Public
STATE OF KANSAS
My Appt. Exp. 4-14-97

K.C.C. OFFICE USE ONLY RECEIVED
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
NOV 16 1994
Distribution
 KCC SWD/Rep. NGPA
 XGS Plug Other Other
(Specify)

Operator Name Charter Production Company Lease Name Whitehead Well # 1

Sec. 14 Twp. 31S Rge. 29 East West County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attached Sheet.

List All E.Logs Run:
 DIL
 CNFD
 Micro

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1717'	65/35 poz Class A	650 150	6% gel, 3% CC 2% gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: NA	Depth: Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

NA Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.]	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil <u>NA</u> Bbls.	Gas <u>NA</u> Mcf	Water <u>NA</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

CONFIDENTIAL

ORIGINAL

WHITEHEAD #1
NE SW
14-31S-29W
MEADE COUNTY, KANSAS
KB: 2719

API # 15-119-20919-0000

Formation	Sample	Subsea	Log	Subsea
Heebner	4373	(-1654)	4373	(-1654)
Lansing	4496	(-1777)	4497	(-1778)
Marmaton	5060	(-2341)	5070	(-2351)
Cherokee	5204	(-2485)	5208	(-2489)
BPL	5455	(-2736)	5460	(-2741)
Miss Chester	5461	(-2742)	5465	(-2746)
Miss St. Gen	5637	(-2918)	5652	(-2933)
Miss St. Louis	5745	(-3026)	5740	(-3021)
Total Depth	5790	(-3071)	5793	(-3074)

RELEASED

DEC 11 1996

FROM CONFIDENTIAL

DST INFORMATION

DST #1: (5452-5485)

30-60-60-120

IFP: Strong Blow in 1 min.

FFP: GTS in 1 min; 5 min gauged 68.8 MCF; 10 min. gauged 47.7 MCF;

15 min. gauged 21.9 MCF; 20 min. gauged 17.2 MCF; 25 min gauged 16.7 MCF and stabilized.

REC: 20' gas cut mud

HSP: 2615-2615

FP: 53-53; 53-53

SIP: 1845-1792

BHT: 129 F

RECEIVED
STATE CORPORATION COMMISSION

NOV 16 1994

CONSERVATION DIVISION
WICHITA, KANSAS

ALLIED CEMENTING CO., INC.

0829

CONFIDENTIAL ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>10/27/94</u>	SEC. <u>14</u>	TWP. <u>31s</u>	RANGE <u>29W</u>	CALLED OUT <u>12:30 AM</u>	ON LOCATION <u>4:30 AM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Whitehead</u>		WELL # <u>1</u>	LOCATION <u>Missler 2N 1/2 W 51s</u>		COUNTY <u>Mcade</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>Aperrombie #5</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Cmt 8 1/4 Surface Csg</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>1718</u>
CASING SIZE <u>8 1/4 24</u>	DEPTH <u>1719</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>600</u>	MINIMUM <u>50</u>
MEAS. LINE	SHOE JOINT <u>45</u>
CEMENT LEFT IN CSG. <u>45</u>	
PERFS.	

AMOUNT ORDERED			
<u>690 sks 65/35, 69 gal 370 cacl² 4" Flo-seal</u>			
<u>150 sks class A + 29 gal 370 cacl²</u>			
COMMON <u>150</u>	@ <u>6.85</u>		<u>1027.50</u>
POZMIX	@		
GEL <u>3</u>	@ <u>9.00</u>		<u>27.00</u>
CHLORIDE <u>26</u>	@ <u>25.00</u>		<u>650.00</u>
LITE-WATE <u>650</u>	@ <u>5.85</u>		<u>3802.50</u>
RELEASED SEAL <u>163</u>	@ <u>1.10</u>		<u>179.30</u>
	@		
	@		
	@		
HANDLING <u>800</u>	@ <u>1.00</u>		<u>800.00</u>
MILEAGE <u>800 X 60</u>	@ <u>.04</u>		<u>1920.00</u>
		TOTAL	<u>8000.00</u>
			<u>8406.30</u>

EQUIPMENT	RELEASED SEAL
PUMP TRUCK CEMENTER <u>Max Ball</u>	DEC 1 1 1996
# <u>266</u> HELPER <u>Justin Hart</u>	
BULK TRUCK DRIVER <u>John Kelley</u>	FROM CONFIDENTIAL
# <u>256</u>	
BULK TRUCK DRIVER <u>Bill White</u>	
# <u>199</u>	

REMARKS:

SERVICE

Cmt 8 1/4 Surface Csg 8 1/4 Surface Csg with
650 sks 65/35, 69 gal 370 cacl² 4" Flo-seal
150 sks class A + 29 gal 370
cacl² Drop Plug Displace 106.6 MBL
Land Plug Float Hold Cement Did
Circulate

DEPTH OF JOB	<u>1719</u>
PUMP TRUCK CHARGE	<u>980.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>40 mi</u>	@ <u>2.25</u> <u>90.00</u>
PLUG <u>8 1/4 Rubber</u>	@ <u>83.00</u> <u>83.00</u>
<u>8 1/4 Csg. Rotator</u>	@ <u>75.00</u> <u>75.00</u>
	@

TOTAL \$1228.00

CHARGE TO: Charter Production Co.
STREET 142 N. Moolery
CITY Wichita STATE Ko. ZIP 67202

FLOAT EQUIPMENT

<u>1-8 1/4 AFU Insert</u>	@ <u>258.00</u>	<u>258.00</u>
<u>3-8 1/4 Centralizers</u>	@ <u>61.00</u>	<u>183.00</u>
<u>2-8 1/4 Cement Baskets</u>	@ <u>180.00</u>	<u>360.00</u>
	@	
	@	

TOTAL \$801.00

TAX	<u>- 0 -</u>
TOTAL CHARGE	<u>\$10435.30</u>
DISCOUNT	<u>\$1565.30</u> IF PAID IN 30 DAYS

Net \$8870.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE W. C. Craig