

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7381 EXPIRATION DATE November 8, 1983

OPERATOR Mitchell Energy Corporation API NO. 15-025-20693-0000

ADDRESS P. O. Box 4000 COUNTY Clark

Woodlands, TX 77380 FIELD Wildcat

\*\* CONTACT PERSON George Jackson PROD. FORMATION Dry hole

PHONE 817-683-2233

PURCHASER N/A LEASE Flora Abell

ADDRESS N/A WELL NO. 1

DRILLING CONTRACTOR Eagle Drilling, Inc. WELL LOCATION \_\_\_\_\_

ADDRESS P. O. Box 8609 1675 Ft. from N Line and

Wichita, KS 67901 1625 Ft. from E Line of (W)

the NE (Qtr.) SEC 18 TWP 31 RGE 23 (W).

PLUGGING CONTRACTOR Patrick Well Service WELL PLAT (Office Use Only)

ADDRESS P. O. Box 1273

		X	

 KCC

Liberal, Kansas 67901 KGS

TOTAL DEPTH 5781' PBT D P&A SWD/REP \_\_\_\_\_

SPUD DATE 5-23-83 DATE COMPLETED 8-4-83 PLG. \_\_\_\_\_

ELEV: GR 2516' DF 2528' KB 2529' NGPA \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 623 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George Jackson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*George R. Jackson*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of September,

19 83

*T. V. Raley, Jr.*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3.23.85

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Mississippian-Limestone- $\phi$ =6.8%-Dry	5555'	5610'	Ran DIL, LVT/ CNL,NGT,BCS	To surface casing
Morrow-Sandstone- $\phi$ =18%-Dry	5449'	5454'		
Cherokee-Sandstone- $\phi$ =10%-Dry	5406'	5412'		
Lansing-Limestone- $\phi$ =14%-saltwater	4700'	4830'	Perforated 4790-94'	
Topeka-Limestone- $\phi$ =14.5%-saltwater	4104'	4126'	Perforated 4108-26'	

RELEASED

RELEASED

SEP 1984

SEP 12 1984

FROM CONFIDENTIAL

FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12-1/4"	8-5/8"	24	623'	Class "A"	450	2% gel + 3% CaCl <sub>2</sub> + 1/4# Flocele/sk
Production	7-7/8"	4-1/4"	10.5	5780'	50/50 Pozmix "H"	275	2% gel + 0.5% D-65 ± 5# Kolite/sk

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1	3-1/8" HC	5555-5610'
			2	1-9/16 HC	5449-5454'
			2	3-1/8" HC	5406-5412'
Size	Setting depth	Packer set at			
			2	3-1/8" HC	4790-4794'
			1	3-1/8" HC	4108-4120'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gallons 10% MSR Acid	5555-5610'
500 gals 10% HCl+25 gal Versene +1 gal W35+1 gal M38W+2 gal F75N	5449-5454'
500 gals 10% HCl+25 gal Versene +1 gal W35+1 gal M38W+2 gal F75N	5406-5412'
500 gals 10% MSR acid	4790-4794'
500 gals ES-30 acid + 0.1% Claymaster 3	4108-4120'

Date of first production	N/A	Producing method (flowing, pumping, gas lift, etc.)	N/A	Gravity	N/A
Estimated Production -I.P.	Oil N/A	Gas N/A	Water % N/A	Gas-oil ratio N/A	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations N/A		