

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4243

Name: CROSS BAR PETROLEUM, INC.

Address 151 N. MAIN, SUITE 630

City/State/Zip WICHITA, KS 67202-1407

Purchaser: N/A

Operator Contact Person: ALBERT BRENSING

Phone (316) 265-2279

Contractor: Name: EAGLE DRILLING, INC.

License: 5059

Wellsite Geologist: TOM BLAIR

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

03-01-96 03-13-96 03-13-96

Spud Date Date Reached TD Completion Date

API NO. 15-- 119-209590000 **ORIGINAL**

County MEADE

SE SE NE Sec. 9 Twp. 31s Rge. 27 X W

2310 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name FRAZIER Well # 1-9

Field Name WILDCAT

Producing Formation N/A

Elevation: Ground 2465' KB 2478'

Total Depth 5800' PBTB _____

Amount of Surface Pipe Set and Cemented at 34 JTS @ 1417' KB

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D & A 6-6-96
(Data must be collected from the Reserve Pit) LU

Chloride content 18,000 ppm Fluid volume 280 bbls

Dewatering method used ALLOW TO DRY THEN BACKFILL.

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title ALBERT BRENSING, PRESIDENT Date 04-1-96

Subscribed and sworn to before me this 1ST day of APRIL, 19 96.

Notary Public [Signature]

Date Commission Expires 04-17-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Operator Name: JANISIRO CROSS BAR PETROLEUM, INC. Lease Name FRAZIER Well # 1-9
 Sec. 9 Twp. 31S Rge. 27 East West
 County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run: DUAL COMPENSATED POROSITY & DUAL INDUCTION, GEOLOGISTS REPORT		SEE EXHIBIT 'A' ATTACHED HERETO FOR FORMATION TOPS		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28#	1417' KB	LITE/CLASS A	525/125	2% GEL, 3% CACL2

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input checked="" type="checkbox"/> PLUGGING <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
			60/40 POZMIX	125	6% GEL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
N/A					

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
N/A								
Date of First, Resumed Production, SWD or Inj. N/A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

ORIGINAL

Cross Bar Petroleum, Inc. #1-9 Frazier
SE/4 SE/4 NE/4 Section 9-T31S-R27W
Meade County, Kansas
KB: 2478' GL: 2465' API: 15-119-20959

DST #1, 5010-45', Pawnee, 30-60-30-60. 1st op - wk blow. 2nd op - wk blow. Recovered 60' GCM (10% G, 90% M) IHP 2444, IFP 55-55, ISIP 1656, FFP 77-77, FSIP 1602, IHP 2422, BHT 123°F, SHS 3/4". Mud: Wt. 9.2, Vis 46, WL 8, FC 2/32, PH 11 Chl 4250.

DST #2, 5597-5647', Mississippian St Louis (2nd porosity) 60-60-90-120, 1st op - 1" blow > 3", 2nd op - 1/4" > 2", Rec. 280' MSW (chl 27000 ppm), IHP 2736, IFP 39-113, ISIP 1716, FFP 118-174, FSIP 1719, FHP 2630, BHT 126°F.

Log Tops	DEPTH	SUBSEA
KRIDER	2579	-101
WREFORD	2869	-391
NEVA	3140	-662
RED EAGLE	3329	-851
STOTLER	3519	-1041
DEER CREEK	4110	-1632
HEEBNER	4251	-1773
LANSING	4369	-1891
IOLA	4618	-2140
DENNIS	4695	-2217
SWOPE	4783	-2305
MARMATON	4923	-2445
PAWNEE	5022	-2544
CHEROKEE SHALE	5065	-2587
ATOKA	5151	-2673
MORROW	5228	-2750
CHESTER (MISS)	5267	-2789
B/CHESTER	5355	-2877
STE. GENEVIEVE	5386	-2908
ST. LOUIS POROSITY	5550	-3072
2ND ST. LOUIS POS.	5622	-3144
RTD	5800	-3322
LTD	5798	-3320

TELEPHONE:

AREA CODE 913 483-2627
AREA CODE 913 483-3887

LIED CEMENTING COMPANY NC.

P. O. BOX 31
RUSSELL, KANSAS 67665

RECEIVED MAR 20 1996

TO: Cross Bar Petroleum, Inc.
Centre City Plaza
151 N. Main #630

Wichita, KS 67202-1407

ORIGINAL

INVOICE NO. 71099
PURCHASE ORDER NO. _____
LEASE NAME Frazier 1-9
DATE 3-13-96

SERVICE AND MATERIALS AS FOLLOWS:

Common 75 sks @\$7.20	\$540.00	
Pozmix 50 sks @\$3.15	157.50	
Gel 6 sks @\$9.50	<u>57.00</u>	\$ 754.50
Handling 125 sks @\$1.05	131.25	
Mileage (55) @.04¢ per sk per mi	275.00	
Rotary Plug	445.00	
Mi @\$2.35 pmp trk chg	<u>105.75</u>	<u>957.00</u>
	Total	\$1,711.50

If Account CURRENT a
Discount of \$ 342.30
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

ALLIED CEMENTING CO., INC.

3393

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>3/13/96</u>	SEC. <u>9</u>	TWP. <u>31s</u>	RANGE <u>27W</u>	CALLED OUT <u>11:00 PM</u> ^{3/12}	ON LOCATION <u>2:00 AM</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>Frazier</u>	WELL # <u>1-9</u>	LOCATION <u>Fowler 3W 4S</u>			COUNTY <u>Mcpherson</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR Eagle Drilling
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 5800
 CASING SIZE 8 7/8 24" DEPTH 1417
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 16.60" DEPTH 1447
 TOOL _____ DEPTH _____
 PRES. MAX 150 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER Same
 CEMENT **ORIGINAL**
 AMOUNT ORDERED 125 sks 60/40 6% 90/

COMMON	<u>75</u>	@	<u>7.20</u>	<u>540.00</u>
POZMIX	<u>50</u>	@	<u>3.15</u>	<u>157.50</u>
GEL	<u>6</u>	@	<u>9.50</u>	<u>57.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
HANDLING	<u>125</u>	@	<u>1.05</u>	<u>131.25</u>
MILEAGE	<u>55</u>			<u>275.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max
 # 224 HELPER Mike
 BULK TRUCK
 # 69 DRIVER Bill
 BULK TRUCK
 # _____ DRIVER _____

TOTAL \$1160.75

REMARKS:

SERVICE

Plug well thru Drill Pipe Spot 50sks @ 1447 40sks @ 400 10sks @ 40 10sks in Mouse Hole 15sks in Rat Hole

DEPTH OF JOB	<u>1447</u>			
PUMP TRUCK CHARGE				<u>445.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>2.35</u>	<u>105.75</u>
PLUG		@		
		@		
		@		

TOTAL \$550.75

CHARGE TO: Crossbar Petroleum Inc
 STREET 151 North Main Suite #630
 CITY Wichita STATE Ks. ZIP 67202

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

TAX 0
 TOTAL CHARGE \$1711.50
 DISCOUNT \$342.30 IF PAID IN 30 DAYS

Net \$1369.20

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Edward L. Woody

TELEPHONE:

AREA CODE 913 483-2627
AREA CODE 913 483-3887

A . I E D C E M E N T I N G C O M P A N Y

P. O. BOX 31
RUSSELL, KANSAS 67665

RECEIVED MAR 14 1996

TO: Cross Bar Petroleum, Inc.

151 N. Main, #630

Wichita, KS 67202

ORIGINAL

INVOICE NO. 71030

PURCHASE ORDER NO. _____

LEASE NAME Fraizer 1-9

DATE 3-2-96

SERVICE AND MATERIALS AS FOLLOWS:

Common 150 sks @\$7.20	\$1,080.00	
Gel 3 sks @\$9.50	28.50	
Chloride 23 sks @\$28.00	644.00	
A.L.W. 525 sks @\$6.65	3,491.25	
FloSeal 131# @\$1.15	150.65	\$5,394.40
Handling 675 sks @\$1.05	708.75	
Mileage (55) @\$.04¢ per sk per mi	1,485.00	
Surface	445.00	
Extra Footage 1,117' @\$.41¢	457.97	
Mi @\$2.35 pmp trk chg (45)	105.75	
1 plug	90.00	3,292.47
1 AFU Insert-----	\$358.00	
1 Basket-----	200.00	
1 Centralizer-----	61.00	619.00

If Account CURRENT a
Discount of \$ 1,861.17
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Total \$9,305.87

Disc — 1,861.17
\$ 7,444.70

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

ALLIED CEMENTING CO., INC.

3904

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Menards Lodge

DATE <u>1-2-96</u>	SEC. <u>9</u>	TWP. <u>S 31</u>	RANGE <u>W 27</u>	CALLED OUT AT <u>2:00</u>	ON LOCATION <u>5:30</u>	JOB START <u>1:00</u>	JOB FINISH <u>2:30</u>
LEASE <u>FRANZ</u>	WELL # <u>1-9</u>	LOCATION <u>Fowler</u>	COUNTY <u>MEADE</u>		STATE <u>KANSAS</u>		

OLD OR NEW (Circle one)

ORIGINAL

CONTRACTOR Eagle Drilling Reg # 1
 TYPE OF JOB SURFACE CSG.
 HOLE SIZE 12 1/4 T.D. 1438
 CASING SIZE 20" - 85/8 DEPTH 40' - 1417
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 40
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER Crossbar Petroleum
CEMENT

AMOUNT ORDERED LET-WATE 370 GAL
1/4" Flo-seal - 150 SK CLASS A 270 GAL 370 GAL

COMMON	<u>150</u>	@ <u>7.20</u>	<u>1080.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>23</u>	@ <u>28.00</u>	<u>644.00</u>
A.L.W.	<u>528</u>	@ <u>6.65</u>	<u>3491.25</u>
FLUORAL	<u>131</u>	@ <u>1.15</u>	<u>150.65</u>
		@	
		@	
HANDLING	<u>675</u>	@ <u>1.05</u>	<u>708.75</u>
MILEAGE	<u>675 X 55</u>	<u>.04</u>	<u>1485.00</u>

TOTAL \$7588.15

EQUIPMENT

PUMP TRUCK CEMENTER Neal Rupp
 #255/265 HELPER JUSTED HART
 BULK TRUCK _____
 #256/250 DRIVER Carl Balding
 BULK TRUCK _____
 #227 DRIVER Larry Drilling

REMARKS:

Run 1417' - Connected with 150 SK WTE
370 Gal + 1/4" Flo-seal - Followed by 150 SK CLASS A
370 Gal + 270 Gal - Deep Plug to 1377' with 86
886 H₂O - A.F.U. INSERT Held
Cement Connected

Thanks!

SERVICE

DEPTH OF JOB	<u>1417</u>		
PUMP TRUCK CHARGE			<u>445.00</u>
EXTRA FOOTAGE	<u>117'</u>	@ <u>.41</u>	<u>48.17</u>
MILEAGE	<u>45</u>	@ <u>2.35</u>	<u>105.75</u>
PLUG	<u>1-85/8 Rubber</u>	@ <u>90.00</u>	<u>90.00</u>
		@	
		@	

TOTAL \$1098.72

CHARGE TO: Crossbar Petroleum, Inc.
 STREET 151 NORTH MAIN, St. 630
 CITY NECHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

<u>85/8</u>			
1- A.F.U. FLAPPER INSERT	@ <u>258.00</u>		<u>258.00</u>
1- BASKET	@ <u>200.00</u>		<u>200.00</u>
1- CENTRALIZER	@ <u>61.00</u>		<u>61.00</u>
	@		
	@		

TOTAL \$619.00

TAX _____
 TOTAL CHARGE \$9305.87
 DISCOUNT \$1861.17 IF PAID IN 30 DAYS
 NET \$7444.70

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE J. K. O. Steiny