

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8802
Name COBRA OIL & GAS CORPORATION
Address P.O. Box 1929
City/State/Zip Woodward, OK 73802-1929

Purchaser.....

Operator Contact Person Glen A. Waugh
Phone (405) 254-2027

Contractor: License # 5654
Name Rine Drilling Company

Wellsite Geologist Bill Hillman
Phone (405) 256-1842

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~OWNO~~: old well, info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7-08-87 7-19-87 7-20-87
Spud Date Date Reached TD Completion Date
5650
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1508 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-119-20,764-0000
County Meade
C. NE. NE. SE. Sec 28 Twp. 31 S. Rge. 29 East
X West

2310 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

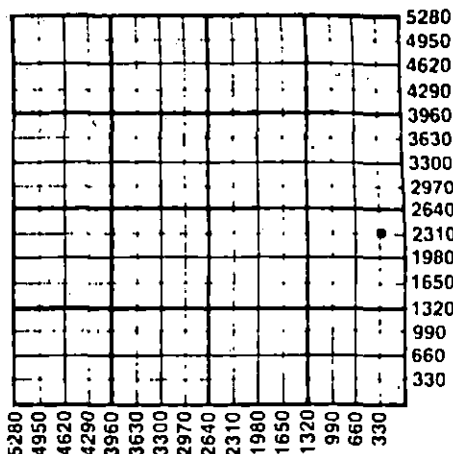
Lease Name Roy "28" Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 2696 KB 2708

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Glen A. Waugh* Glen A. Waugh
Title District Manager Date 8-12-87

Subscribed and sworn to before me this 12th day of August 1987
Notary Public *Nancy Watkins*

Date Commission Expires 8-4-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
KCC/D SWD/Rep NGPA
KGS/Commission Plug Other
(Specify)
AUG 14 1987

Sec. 24 Twp. 31 Rge. 29 W

Operator Name COBRA OIL & GAS CORP. Lease Name Roy "28" Well# 1 SEC 28 TWP 31S RGE 29 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log ~~SAND~~ Subsea

DST #1 interval 5478' to 5572' (drillers depths)
 5463' to 5557' (log depths) Times 30 60 120 480
 No blow 2nd open. Recovered 20' drilling mud.
 IHP 2695#, IFP 80#-80#, ISIP 107#, FFP 80#-80#,
 FSIP 115#, FHP 2652#.

Name	Top	Bottom
HEEBNER	4357	-1649
TORONTO	4380	-1672
LANSING	4458	-1750
KC	4652	-1944
FT. SCOTT	5218	-2510
CHEROKEE	5236	-2521
CHESTER	5584	-2876

RELEASED

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							AUG 16 1988	
Report all strings set - conductor, surface, intermediate, production, etc.								
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	#sacks used	percent additive	
Surface	12 1/4"	8 5/8"	24#	1508	Poz & reg	650	FROM CONFIDENTIAL	
PERFORATION RECORD					Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth	
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity		
	Bbls	MCF	Bbls	CFPB				

METHOD OF COMPLETION **PRODUCTION INTERVAL**
 Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease Dually Completed.
 Commingled