

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1, WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 07744

Name: Sho-Barn Energy, Inc.

Address: 346 E Hwy 160

City/State/Zip: Harper, KS 67058

Purchaser: _____

Operator Contact Person: Howard Short

Phone: (316) 896-2710

Contractor: Name: Pickrell Drilling

License: _____

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5-0-97 5-19-97 D & A 5-19-97
Spud Date Date Reached TD Completion Date

API NO. 15- 025211600000

County Clark

-W2- W2-NE Sec. 25 Twp. 31 Rge. 22 W E

1385' Feet from S(N) (circle one) Line of Section

2280 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Clark Well # 1-25

Field Name Lexington

Producing Formation None

Elevation: Ground 2071 KB 2076

Total Depth 6233 PBDT _____

Amount of Surface Pipe Set and Cemented at 725 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SX cmt.

Drilling Fluid Management Plan DRA JH 11-13-97
(Data must be collected from the Reserve Mt)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: 9-15-97

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Howard Short

Title pus Date 8-20-97

Subscribed and sworn to before me this 9th day of Sept 1997.

X Notary Public Rochelle Hodges

Date Commission Expires 10-30-99



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Sho-Bar Energy Inc.

Lease Name Clark

Well # 1-25

Sec. 25 Twp. 31 Rge. 22

East
 West

County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

Yes No

Log

Formation (Top), Depth and Datum

Sample

Samples Sent to Geological Survey

Yes No

Name
HEEBNER
LANSING

Top
4167

Datum
2091

Cores Taken

Yes No

STARK

4352

-2276

Electric Log Run
(Submit Copy.)

Yes No

BASE KC

4727

-2651

List All E.Logs Run:

PAWNEE

4817

-2741

FT. SCOTT

4919

-2843

CHEYENNE

4960

-2884

MISSISSIPPI

4974

-2898

VIOLA

5090

-3014

6062

-3986

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	725 KB	Lite Common	225 150	2% gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj.	Producing Method
<u>D&A</u>	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit AFD-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

API NUMBER 15025211600000

LEASE NAME Clark

WELL NUMBER 1-25

1385 N. from S Section Line

2280 Ft. from E Section Line

SEC. 25 TWP. 31 RGE. 22 (E) or (W)

COUNTY Clark

Date Well Completed 5-19-97

Plugging Commenced 5-19-97

Plugging Completed 5-19-97

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

EASE OPERATOR Sho-Bar Energy, Inc.

ADDRESS 346 E. Hwy 160 Harper, KS 67058

PHONE (316) 896-2710 OPERATORS LICENSE NO. 07744

Character of Well D & A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on _____ (date)

by _____ (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug are used, state the character of same and depth placed, from _____ feet to _____ feet each set

Name of Plugging Contractor Allied Cementing License No. _____

Address Box 31 Russell, KS 67665

Name of Party Responsible for Plugging Fees: Sho-Bar Energy, Inc.

State of KS County of Harper, ss.

Howard Short

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and statements, and matters herein contained and the log of the above-described well as filed the same are true and correct, so help me God.

(Signature) Howard Short

(Address) 346 E Hwy 160 Harper KS

SUBSCRIBED AND SWORN TO before me this _____ day of _____, 19 _____

Notary Public

My Commission Expires: _____

TELEPHONE
AREA CODE 913 483-2627
AREA CODE 913 483-3887

*a do-better
for the ACO.
Fill out back
side. & notary
for both 5-19-97
Ran.*

ING COMPANY, INC.
BOX 31
KANSAS 67665

COPY

Federal Tax I.D.# 48-0727860

TO: Sho-Bar En
R. R. #2, 1
Harper, KS 67058

INVOICE NO. 75112
PURCHASE ORDER NO.
LEASE NAME Trk 1-27
DATE 5-9-97

SERVICE AND MATERIALS AS FOLLOWS:

Common 150 sks @\$5.10	\$915.00	
CEL 3 sks @\$9.50	28.50	
Chloride 13 sks @\$24.00	364.00	
ALW 225 sks @\$5.65	1,271.25	
FloSeal 56# @\$1.15	64.40	\$2,643.15
Handling 375 sks @\$1.05	393.75	
Mileage (65) @\$0.04c per sk per mi	975.00	
Surface	445.00	
Extra Footage 429' @\$0.41c	175.89	
Mi. @\$0.85 pmp trk chg	185.25	
1 plug	90.00	2,264.89

*23050
600720*

If Account CURRENT a
Discount of \$ 786.45
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

1 Baffle Plate-----	\$135.00	
1 Basket-----	200.00	335.00
Total		\$5,243.04

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

TELEPHONE
AREA CODE 913-483-2627
AREA CODE 913-483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

Federal Tax I.D.# 48-0727860

TO: Sho-Bar Energy, Inc.
R. R. #2, Box 93
Harper, KS 67056

INVOICE NO. 75238

PURCHASE ORDER NO. _____

LEASE NAME ~~Sls 1-27~~ Clark 1-25

DATE 5-19-97

SERVICE AND MATERIALS AS FOLLOWS:

Common 69 ssk @\$6.10	\$420.90	
Pozmx 46 ssk @\$3.15	144.90	
Gel. 6 ssk @\$9.50	<u>57.00</u>	\$ 622.80
Handling 115 ssk @\$1.05	120.75	
Mileage (65) @\$3.04 per sk per mi	299.00	
Rotary Plug	445.00	
Mi @\$2.85 pmg trk chg	<u>185.25</u>	<u>1,950.00</u>
	Total	\$1,672.80

If Account CURRENT a
Discount of \$ 250.92
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

23190
23050
Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

COPY

TELEPHONE:

AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31

RUSSELL, KANSAS 67665

ORIGINAL

Federal Tax I.D.# 48-0727860

TO:

Sho. Jar Energy, Inc.

R. R. #2, Box 93

Harpor, KS 67058

INVOICE NO. 75112

PURCHASE ORDER NO. 21

LEASE NAME Truck

DATE 5-9-97

SERVICE AND MATERIALS AS FOLLOWS:

Common 150 sks @\$6.10	\$915.00
GEL 3 sks @\$9.50	28.50
Chloride 13 sks @\$28.00	364.00
ALW 225 sks @\$5.65	1,271.25
FloSeal 56# @\$1.15	<u>64.40</u>

\$2,643.15

Handling 375 sks @\$1.05	393.75
Mileage (65) @\$0.04¢ per sk per mi	975.00
Surface	445.00
Extra Footage 429' @\$0.41¢	175.89
Mi @\$0.85 pmp trk chg	185.25
1 plug	<u>90.00</u>

1 Baffle Plate-----\$135.00
1 Basket----- 200.00

Total

If Account CURRENT a
Discount of \$ 786.45
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

23050
600720

RECEIVED
KANSAS CEMENTING COMPANY
1997 SEP 15 P 2: 25
\$2,264.89
335.00
\$2,243.04

1997 KAN

TELEPHONE:

AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

ORIGINAL

P.O. BOX 31
RUSSELL, KANSAS 67665

Federal Tax I.D.# 48-0727860

TO: Sho-Bar Energy, Inc.
R. R. #2, Box 93
Harper, KS 67058

INVOICE NO. 75238

PURCHASE ORDER NO. _____

LEASE NAME ~~818 1-27~~ Clark 1-25

DATE 5-19-97

SERVICE AND MATERIALS AS FOLLOWS:

Common 69 ssk @ \$6.10	\$420.90	
Pozmx 46 sks @ \$3.15	144.90	
Gel 6 sks @ \$9.50	<u>57.00</u>	\$ 622.80
Handling 115 sks @ \$1.05	120.75	
Mileage (65) @ \$.04¢ per sk per mi	299.00	
Rotary Plug	445.00	
M1 @ \$2.85 pmp trk chg	<u>185.25</u>	<u>1,050.00</u>
	Total	\$1,672.80

If Account CURRENT a
Discount of \$ 250.92
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

~~23170~~
23050
Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.