

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5278
Name: Enron Oil & Gas Company
Address: 20 North Broadway, Suite 830
City/State/Zip: Oklahoma City, OK 73102
Purchaser: _____
Operator Contact Person: Paul Blanchard
Phone: (405) 239-7800
Contractor: Name: Trans Pac Drilling, Inc.
License: 5841
Wellsite Geologist: _____

RELEASED

Designate Type of Completion
 New Well Re-Entry Workover Alternate II completion
Oil SWD S10W Temp. Abd.
Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTB
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____
10-30-92 11-10-92
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21,283 ~~CONFIDENTIAL~~
County Seward
C-SW. NE. 31 Sec: 22 Twp: 31S Rge. 31 E W
3300 Feet N/S (circle one) of Section Line
1980 Feet E/W (circle one) of Section Line
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Lynn Well # 22-1
Field Name _____
Producing Formation _____
Elevation: Ground 1565' KB 1573'
Total Depth 5850' PBTB _____
Amount of Surface Pipe Set and Cemented at 1615 Foot
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
_____ Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan D&D 1-13-93 ~~CONFIDENTIAL~~
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume 6000 bbls
Dewatering method used Evaporation & backfilling
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Wichita, Kansas Sec. _____ Twp. _____ S/Rng. _____ E/W _____
County _____ Docket No. _____

1994

FROM CONFIDENTIAL

ORIGINAL

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DEC 30 1992

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Blanchard
Title: Project Production Engineer Date: 12-28-92
Subscribed and sworn to before me this 28th day of December
19 92
Notary Public: Theresa Foster
Date Commission Expires: 6-26-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other

(Specify)

DEC 23 8
CONFIDENTIAL

P1

HALLIBURTON SERVICES

AND
TICKET CONTINUATION

FOR INVOICE AND TICKET NO. 251161

A Division of Halliburton Company

DATE 10-31-92	CUSTOMER ORDER NO. RELEASED	WELL NO. AND FARM Lynn 22-1	COUNTY Seward	STATE Kansas
CHARGE TO Enron		OWNER Enron	CONTRACTOR Transpac #2	No. B 122678
MAILING ADDRESS FEB 4 1993		DELIVERED FROM Hugoton, Kms	LOCATION CODE 025535	PREPARED BY Don Phillips
CITY & STATE FROM CONFIDE		DELIVERED TO H/ Kismet, Kansas	TRUCK NO.	RECEIVED BY EBERSOLE

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-050	516.00265	2	B	Premium Plus Cement	150	sk			8.19	1,228	50
504-120		2	B	Halliburton Light Cement	545	sk			7.40	4,033	00
507-210	890.50071	2	B	Floccle B/ 1/2 W/ 545	136	lb			1.30	176	80
509-406	890.50812	2	B	Calcium Chloride B/ 2% W/ 695	13	sk			26.50	344	50

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Wignita, Kansas

	Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES		
	SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET		
500-207	2 B SERVICE CHARGE			CU. FEET 730	1.15	839 50
500-306	Mileage Charge	65 536	20	TON MILES 65 36	.80	524 29
No. B 122678		CARRY FORWARD TO INVOICE			SUB-TOTAL	7146 59

HALLIBURTON SERVICES

WORK ORDER CONTRACT

FORM 1908 R-7

A Division of Halliburton Company

AND PRE-TREATMENT DATA

ATTACH TO INVOICE & TICKET NO. 251161

DISTRICT LIBERAL, KS

RELEASED

DATE 10-31-92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: ENRON FEB 1 1994 (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 22-1 LEASE LYNN FROM ENRON SEC. 315 TWP. RANGE 31W

FIELD COUNTY SEWARD STATE KS OWNED BY ENRON

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME TYPE FORMATION THICKNESS FROM TO PACKER: TYPE DEC23 8 SET AT TOTAL DEPTH CONFIDENTIAL MUD WEIGHT BORE HOLE INITIAL PROD: OIL BPD, H2O BPD, GAS MCF PRESENT PROD: OIL BPD, H2O BPD, GAS MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CABING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED CEMENT 8 3/4 SURFACE CASING STATE CORPORATION COMMISSION

DEC 30 1992

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED. a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for: 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof. 3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. g) That this contract shall be governed by the law of the state where services are performed or materials are furnished. h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED DATE 10-31-92 CUSTOMER

JOB LOG

DEC 23 '92

03:09PM HALLIBURTON LIBERAL SE LYNN

TICKET NO. P. 6/11

CUSTOMER **ENRON**

PAGE NO.

JOB TYPE **8 5/8 SURFACE CASINGS**

DATE **10-31-92**

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							Called
	1430							ON location - Rig circulating @ 1620'
	1515							Pull Drill Pipe
	1645							RUN CASING
	1805							CASING IN
	1825							CIRCULATE w/Rig
	1845							hook up Pump truck
	1950	6.4	199				200	PUMP 545 SK PREM PLUS HLC (2% CC, KI/H ₂ O)
	-	6.4	35				250	150 SK PREM PLUS (2% CC)
	1932						-	Drop Plug
	1933	6					-	DISPLACE
	1950		90				450/380	90 BBL out - SHUT DOWN 5 MINUTES
	1955	1					350	RESUME PUMPING
	2006		100 1/2				400/300	Plug Down
							0	Float Holding - Job Complete
								Circulated 40 BBL CEMENT to SURFACE

DEC 23

ORIGINAL

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STATE INFORMATION COMMISSION

DEC 30 1992

WICHITA DIVISION
Wichita, Kansas

RELEASED

FEB 4 1994

FROM CONFIDENTIAL

HALLIBURTON SERVICES

WORK ORDER CONTRACT

FORM 1808 R-7

A Division of Halliburton Company

AND PRE-TREATMENT DATA

ATTACH TO INVOICE & TICKET NO. 251166

DISTRICT LIBERAL, KS

DATE 11-10-92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICES TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: ENRON

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING (CUSTOMER) FEB 4 1994

WELL NO. 22-1 LEASE LYNN SEC. FROM CONFIDENTIAL RANGE

FIELD COUNTY SEWARD STATE KS OWNED BY ENRON

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME TYPE
FORMATION THICKNESS FROM TO
PACKER: TYPE SET AT
TOTAL DEPTH MUDSIGHT 23
BORE HOLE
INITIAL PROD: OIL BPD, H2O BPD, GAS MCF
PRESENT PROD: OIL BPD, H2O BPD, GAS MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED
Plug to Abandon w/ 235 sk 4060 POC (4% BCI) - 100 sk @ 3650' 50 sk @ 1640', 50 sk @ 700', 10 sk @ 40', 10 sk in Mouse hole, 15 sk in Rathole.

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice.
b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
c) That because of the uncertainty of variable well conditions and the necessity of relying on logs and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton.
d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.
e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton.
f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED Sam Hummel CUSTOMER

DATE

CUSTOMER **ENRON**

PAGE NO.

JOB TYPE **PTA**

DATE **11-10-92**

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							Called
	1845							ON location - Rig LDDP to 3650'
	2035							Hook up TRUCK
	2045	5	10			300		Pump 10 BBI H2O SPACER
	-	5	28			300		100 sk 4 1/2 Pz (69.61)
	-	5	3 1/2			250		3 1/2 BBI H2O
	2054	5	41			200		41 BBI Mud Disp
	2102					0		Pull to 1640'
	2210							Hook up TRUCK
	2215	5	10			250		Pump 10 BBI H2O
	-	5	14			200		50 sk 4 1/2 Pz
	-	5	3 1/2			200		3 1/2 BBI H2O
	2221	5	16			100		16 BBI Mud Disp
	2225					0		Pull to 700'
	2255							Hook up truck
	2300	5	25			200		Pump 25 BBI H2O SPACER
	-	5	14			100		50 sk 4 1/2 Pz
	-	5	6			50		6 BBI H2O Disp
	2310					0		Pull up to surface - Pull Rat hole + Mouse Hole
	0140		9.7					Mix REMAINING 35 sk CEMENT - Plug Rathole, Mouse hole + top 40' CASING
	0100							Job Complete

DEC 23
 CONFIDENTIAL

RECEIVED
 STATE CORPORATION COMMISSION

DEC 30 1992

ORIGINAL

REGISTRATION DIVISION
 Wichita, Kansas

RELEASED

FEB 4 1994

FROM CONFIDENTIAL