

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-21,283-0001

County Stevens

C NW NW Sec. 24 Twp. 31S Rge. 35 X East West

4620 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Lahey "A" Well # 1-24

Field Name Wildcat

Producing Formation Chester Sand

Elevation: Ground 2951 KB 2961

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 110 S. Main, Suite 500

City/State/Zip: Wichita, KS 67202

Purchaser: Koch Oil Company

Operator Contact Person:
Phone: (316) 265-9697

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 1-13-89

Name of Original Operator McCoy Petroleum Corp.

Original Well Name Lahey "A" #1-24

Date of Recompletion:

8-16-90 8-23-90

Commenced Completed

Re-entry Workover

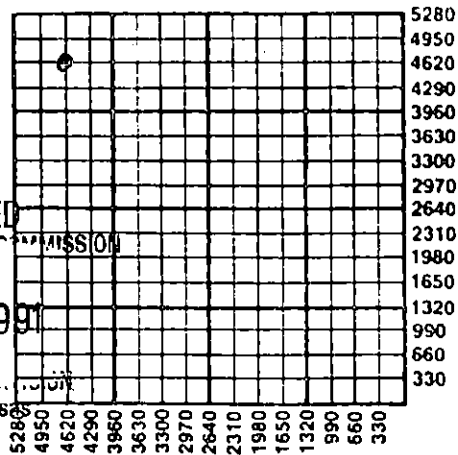
Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBDT
 Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. NP2899
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
SEP 24 1991
CONSERVATION DIVISION
Wichita, Kansas



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

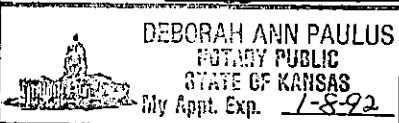
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 9-20-91

Subscribed and sworn to before me this 20 day of September 19 91

Notary Public [Signature] Date Commission Expires 1-8-92



SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Lahey "A" Well # 1-24

Sec. 24 Twp. 31S Rge. 35
 East
 West

County Stevens

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name

Top

Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	5742-5754'		1000 gals. 15% FE Acid
4	5778-5784'		1000 gals. 15% FE Acid. 3000 gals
4	5760-5762'		15% FE Acid.

PBTD _____ Plug Type _____

TUBING RECORD

Size 2-7/8" EUE Set At 5765' Packer At _____ Was Liner Run _____ Y X N

Date of Resumed Production, Disposal or Injection 8-23-90

Estimated Production Per 24 Hours Oil 27.35 Bbls. Water _____ Bbls. _____ Gas-Oil-Ratio
 Gas 30 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)