



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31406
Name: Prairie Resources, Inc.
Address: 1016 Amanda Pines Drive
City/State/Zip: Parker, CO 80138
Purchaser: _____
Operator Contact Person: Robert W. Packard **RECEIVED**
Phone: (303) 840-3313
Contractor: Name: Duke Drilling Co., Inc. **OCT 16 2003**
License: 5929 **KCC WICHITA**
Wellsite Geologist: Gordon Keen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09-09-03 09-15-03 9.15.03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22770-00-00 **ORIGINAL**
County: Barber
C E/2 E/2 SE Sec. 15 Twp. 31 S. R. 13 East West
1320 feet from N (circle one) Line of Section
330 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Packard Well #: 2-15
Field Name: Nurse
Producing Formation: _____
Elevation: Ground: 1596' Kelly Bushing: 1604'
Total Depth: 4240' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 226' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Packer 11.3.03*
(Data must be collected from the Reserve Pit)
Chloride content 6900 ppm Fluid volume 646 bbls
Dewatering method used Settling pit
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert W. Packard
Title: President Date: 10-10-03
Subscribed and sworn to before me this 10th day of October
2003
Notary Public: Jane B. Alexander
Date Commission Expires: 3-15-06

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Prairie Resources, Inc. Lease Name: Packard Well #: 2-15
 Sec. 15 Twp. 31 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner shale</td> <td>3543</td> <td>-1939</td> </tr> <tr> <td>U Douglas</td> <td>3613</td> <td>-2009</td> </tr> <tr> <td>Lansing</td> <td>3721</td> <td>-2117</td> </tr> <tr> <td>Swope</td> <td>4052</td> <td>-2448</td> </tr> <tr> <td>Mississippi</td> <td>4221</td> <td>-2617</td> </tr> </table>	Name	Top	Datum	Heebner shale	3543	-1939	U Douglas	3613	-2009	Lansing	3721	-2117	Swope	4052	-2448	Mississippi	4221	-2617
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Mississippi	4221	-2617																	

RECEIVED
 OCT 16 2003
 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	226'	60/40 Poz	165	3%cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.				Producing Method			
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

ALLIED CEMENTING CO., INC. 12844

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Mud Lodge

DATE <u>9-9-03</u>	SEC. <u>15</u>	TWP. <u>J15</u>	RANGE <u>13W</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>7:10 PM</u>	JOB FINISH <u>7:20 PM</u>
LEASE <u>Packard</u>		WELL # <u>2-15</u>	LOCATION <u>Mingona Corner</u>		COUNTY <u>Barber</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			3/4 W				

CONTRACTOR Duke #2

TYPE OF JOB Surface

HOLE SIZE 10 1/4 T.D. 230

CASING SIZE 8 7/8 x 24 DEPTH 226

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15' @ 21'

PERFS. _____

DISPLACEMENT 13 1/2 BBLs Fresh H₂O

OWNER Prairie Resources

CEMENT AMOUNT ORDERED
165 sx 60.40.2 + 3% cc

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart

372 HELPER Mark Bruner

BULK TRUCK # 359-250 DRIVER Thad Cantrell

BULK TRUCK # _____ DRIVER _____

COMMON	<u>A</u>	<u>99</u>	@	<u>7.15</u>	<u>707.85</u>
POZMIX		<u>66</u>	@	<u>3.80</u>	<u>250.80</u>
GEL		<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE		<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>173</u>		@	<u>1.15</u>	<u>198.95</u>
MILEAGE					<u>125.00</u>
					<u>Charge</u>
RECEIVED					TOTAL <u>1462.60</u>

REMARKS:

Pipe on ATM Break Circ

3 BBLs Fresh H₂O

165 sx 60.40.2 @ 14.8'

Release Plug Disp 13 1/2 BBLs

Fresh H₂O

Shut down 1/100 PSI on Plug

Shut Head in

Circulated Cement

18 SX

OCT 16 2003 SERVICE

KCC WICHITA

DEPTH OF JOB	<u>230</u>	
PUMP TRUCK CHARGE		<u>520.00</u>
EXTRA FOOTAGE		@ _____
MILEAGE		@ <u>3.50</u> <u>27.50</u>
PLUG <u>8 7/8 wood</u>		@ <u>45.00</u> <u>45.00</u>
		@ _____
		@ _____
TOTAL		<u>593.00</u>

CHARGE TO: Prairie Resources

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~1462.60~~

DISCOUNT ~~1462.60~~ IF PAID IN 30 DAYS

SIGNATURE John Ambruster

PRINTED NAME _____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

ALLIED CEMENTING CO., INC. 12949

Federal Tax I.D.# 48-0727860

ORIGINAL
SERVICE POINT: Medicine Hat, C.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE	9-15-03	SEC.	15	TWP.	3/3	RANGE	13W	CALLED OUT	3:30 P.M.	ON LOCATION	4:00 P.M.	JOB START	5:00 P.M.	JOB FINISH	6:00 P.M.
LEASE	Packard	WELL #	2-15	LOCATION	Mingona Corner	COUNTY	Barber	STATE	KS						
<input checked="" type="radio"/> OLD DR <input type="radio"/> (Circle one)		3/4W		3/10N											

CONTRACTOR Duke #2
 TYPE OF JOB Rotary Plug
 HOLE SIZE 5 7/8 T.D. 600
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 600
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh H₂O

OWNER Prairie Resources
 CEMENT AMOUNT ORDERED 130sx60:40:6

COMMON	78	A	@	2.15	557.70
POZMIX	52		@	3.80	197.60
GEL	7		@	10.00	70.00
CHLORIDE			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	137		@	1.15	157.55
MILEAGE	8	x .05	x 137		125.00

EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 302 HELPER Darayne W.
 BULK TRUCK
 # 353 DRIVER Tony C.
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED min chg. TOTAL 1107.85
 OCT 16 2003

REMARKS:

KCC WICHITA SERVICE

1st Plug at 600 FT Pump
 50sx60:40:6 Displace w/4BB/
 Fresh Water 2nd Plug 250
 FT Pump 50sx60:40:6 Displace
 w/1/4 BB/S Fresh Water
 at 40 FT Pump 15sx Plug Ret
 w/15sx Washup Rig Down

DEPTH OF JOB	600				
PUMP TRUCK CHARGE					520.00
EXTRA FOOTAGE		@			
MILEAGE	8	@	3.50		28.00
PLUG		@			
		@			
		@			
		@			

TOTAL 548.00

CHARGE TO: Prairie Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@				
	@				
	@				
	@				
	@				

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TOTAL _____
 TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE X Robert Leckner

X ROBERT LECKNER
 PRINTED NAME

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING