

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30360
Name: Lynn Packard
Address 514 N. Walnut

City/State/Zip Medicine Lodge, KS 67104

Purchaser: N/A
Operator Contact Person: Lynn Packard
Phone (316) 886-5295

Contractor: Name: Clarke Well Service
License: 5105

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Lynn Packard

Well Name: Banks Packard #1

Comp. Date 1/7/86 Old Total Depth 4872'

SQUEEZED OFF PERFORATIONS
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4100 PSTD
 Commingled Decklet No. _____
 Dual Completion Decklet No. _____
 Other (SWD or Inj) Decklet No. _____

12/26/97 1/5/86 1/7/86
Date of START Date Reached TD Completion Date of
OF WORKOVER WORKOVER

County Barber
C - SE - SE - SE Sec. 15 Twp. 31 Rge. 13 Y V

330 Feet from (SE) Line of Section
330 Feet from (SE) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE; (SE) NW or SW (circle one)

Lease Name Banks, Packard Well # 1

Field Name Nurse

Producing Formation Lansing

Elevation: Ground 1578 KS 1589

Total Depth 4872 PSTD 4100

Amount of Surface Pipe Set and Cemented at 307' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sz cnt.

Brilling Fluid Management Plan REWORK JK 4-3-98
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Desulfuring method used N/A

Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. 13 Y V

County _____ Decklet No. _____

STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
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OCT 10 1997
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lynn Packard
Title Pres. Date 10-15-97
Subscribed and sworn to before me this 15 day of October
19 97
Notary Public Debby Boyce
Date Commission Expires _____

NOTARY PUBLIC
STATE OF KANSAS
DEBBY BOYCE
My Appt. Exp. April 6, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Lynn Packard

Lease Name Banks Packard

Well # 1

Sec. 15 Twp. 31 Rge. 13

East
 West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name _____ Top _____ Datum _____

N/A

See original completion 1/7/86

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	2130	Premium Lite	100	None
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	3911-13	Class A	50	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 4110'		4110'
4	4014-16	Acid w/200 gal 15% NE-FE	
4	4016-18		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First. Resumed Production, SWD or Inj. Failed to produce _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perfor. Quality Completion Commingled Other (Specify) Temporarily Abandon

Production Interval 4014-16

PLEASE TYPE ALL INFORMATION

TEMPORARY ABANDONED WELL APPLICATION
ALL REQUESTED INFORMATION MUST BE SHOWN

OPERATOR LIC.# 30360
DATE _____
OPERATOR NAME _____
MAILING ADDRESS _____
CITY, STATE _____ ZIP _____
CONTACT PERSON _____ PHONE _____
SIGNATURE OF OPERATOR _____

LEASE NAME Banks Packard SEC. 15 TWP. 31 RGE. 13 E/W COUNTY Barber
WELL # 1 SPOT LOCATION _____ FEET FROM EAST LI
API NO. 1500722112 FEET FROM SOUTH LI
TYPE OF WELL* oil TOTAL DEPTH 4872
DATE DRILLED 12/26/85 DATE SHUT-IN _____
DOCKET NO. IF SMD OR INJ. _____
*TYPE OF WELL INDEX: OIL GAS SMD INJ WSM

	DEPTH TO FLUID				SURFACE CASING				OTHER CASING			
	PLUG BACK DEPTH	PLUG BACK METHOD	DEPTH FROM SURFACE	ELEVATION	SIZE	DEPTH	CMT AMT	CONDITION OF CASING	SIZE	DEPTH	CMT AMT	CONDITION OF CASING
INITIAL REQUEST	4110	CIBP	3500	1578	8-5/8	307	190	Good	5-1/2	4660	250	Good
RENEWAL REQUEST	REASON FOR YA REQUEST: <u>Well is non-productive</u>											

ORIGINAL

DEPTH AND TYPE OF TOOLS/JUNK IN HOLE N/A
TYPE COMPLETION: ALT. I [] ALT. II [] DEPTH _____ CMT. AMT. _____
TUBING IN HOLE: None INCH AT _____ FEET
PACKER TYPE: None SIZE _____ INCH SET AT _____ FEET

GEOLOGIC DATA

Formation	Top	Bottom	Perforation (X) or Open Hole ()
1. <u>Swope</u>	At: <u>4016</u>	to <u>4018</u>	feet Perforation (X) or Open Hole ()
2. _____	At: _____	to _____	feet Perforation () or Open Hole (-)
3. _____	At: _____	to _____	feet Perforation () or Open Hole ()

DO NOT WRITE IN THIS SPACE - KCC USE ONLY	DATE TESTED	RESULTS	DATE PLUGGED	DATE REPAIRED	DATE PUT BACK IN SERVICE
REVIEW COMPLETED BY: _____	APPROVED: YES [] DENIED []				
COMMENTS: _____					

BANKS PACKARD #1

15-31-13W / C SE SE SE

Wellbore Schematic

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Wichita, Kansas

KB 1589

Elev 1578

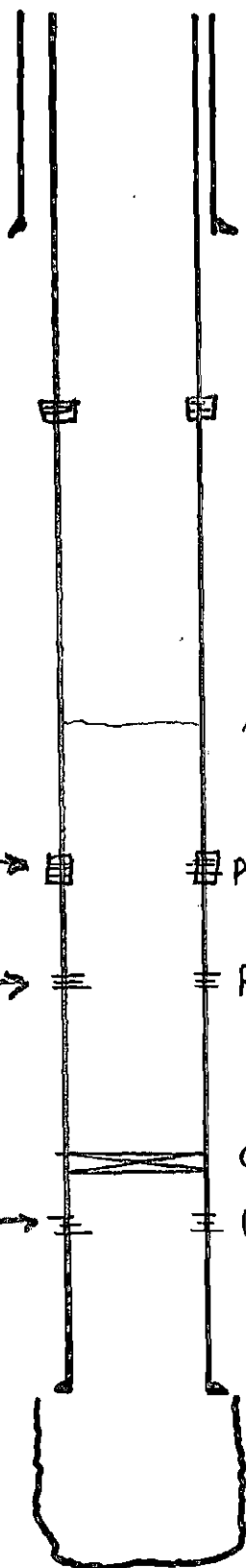
Spud 12/26/85

7/22/97

Cap well w/ 5.5' x 2" swedge & valve
& 5.5" collar.

ORIGINAL

8 5/8" @ 307' cmt'd w/ 190 SXS



PF 2 shots @ 2130' & sqz'd w/ 100 SX Lite

15-007-22112

7/22/97 Lay down tbg &
T/A well

Last swab run @ 3500' - Fm water.

1/22/86 PF Lansing →
7/10/97 Sqz'd w/ 50 SXS

PF 3911-13 Acid & Swab - 100% oil
Sqz'd w/ 50 SXS class A

7/15/97 PF Swope →
7/17/97 Sqz'd
7/21/97 Reperf

PF 4015-17 (4SPF) Acid w/ 200 15% NE-FE
swab 96% wtr, Sqz'd w/ 50 SXS "A"
4016-18 (4SPF), Swab 67% oil (Fl @ 3500')

7/10/97 Set CIBP

CIBP @ 4140'

1/10/86 PF Mississippi →

PF 4175-90 Acid & Swab - 187% oil

5 1/2" @ 4660' cmt'd w/ 250 SXS

Drilled to 4872'

15-007-22112-00-01

BANKS PACKMAN #1 SIZ RPT.

ALLIED CEMENTING CO., INC. 6261

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: med. lodge, ks.

ORIGINAL

DATE 7-10-97	SEC. 14	TWP. 31	RANGE 13	CALLED OUT 11:00 A.M.	ON LOCATION 12:45 P.M.	JOB START 1:45 P.M.	JOB FINISH 6:00 P.M.
LEASE GRABES	WELL# 2	LOCATION Mingona Corner, 3/4w-2/4n			COUNTY Barber	STATE KS.	

OLD OR NEW (Circle one)

CONTRACTOR Clarke Corp.
 TYPE OF JOB Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5/2 DEPTH _____
 TUBING SIZE 2 3/8 x 4.70 DEPTH 3879'
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 2000 MINIMUM 350
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 36'
 PERFS. 3911 to 3913

OWNER Praries Resources
CEMENT

AMOUNT ORDERED 50 sacks CLASS A neat

EQUIPMENT

PUMP TRUCK CEMENTER ARRY Dressing
 # 233-302 HELPER Justin Hart
 BULK TRUCK
 # 242 DRIVER John Kelley
 BULK TRUCK
 # _____ DRIVER _____

COMMON <u>A 50</u>	@ <u>6.35</u>	<u>317.50</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>50</u>	@ <u>1.05</u>	<u>52.50</u>
MILEAGE <u>50 MINIMUM</u>		<u>100.00</u>

TOTAL \$470.00

REMARKS:

Cast Iron B-Plug 4110'
 Perfs. 3911 to 3913 Packer set 3879
 Test B-Plug 2000# o.k. Inj. Date
 1/2 BPM @ 900 PSI Cement 50 sacks CLASS
 A neat. wash out pump & lines.
 Displace 14 1/2 Bbls. Squeezed @ 1800 PSI
 Reverse out + clean hole. Pull 5 JTs
 Repressure Squeeze 300 PSI. Shut In.

SERVICE

DEPTH OF JOB <u>3913</u>		
PUMP TRUCK CHARGE		<u>1080.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>9</u>	@ <u>2.85</u>	<u>25.65</u>
PLUG _____	@ _____	_____
Squeeze manifold	@ <u>75.00</u>	<u>75.00</u>
_____	@ _____	_____

TOTAL \$1180.65

CHARGE TO: Praries Resources Inc.
 STREET 20866 E. Lytle Drive
 CITY Parker STATE Colo. ZIP 80134

FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL _____

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 CONSERVATION DIVISION
 Wichita, Kansas

TAX \$ 105.64
 TOTAL CHARGE \$ 1756.29
 DISCOUNT \$ 247.59 IF PAID IN 30 DAYS
 NET \$ 1508.70

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

15-007-2212-00-01

ALLIED CEMENTING CO., INC.

5583

BRAMES PALKARNO #1

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
C. P. M. LEAGE

DATE <u>07-17-97</u>	SEC. <u>14</u>	TWP. <u>31S</u>	RANGE <u>13W</u>	CALLED OUT <u>5:00/AM</u>	ON LOCATION <u>7:40/AM</u>	JOB START <u>8:00/AM</u>	JOB FINISH <u>9:45/AM</u>
LEASE <u>GRACES</u>	WELL # <u>2</u>	LOCATION <u>MURKIN CORNER 3/4 2/4 L</u>			COUNTY <u>BARBER</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR CLARKE CORP ORIGINAL OWNER PRADIE RESOURCES INC.
 TYPE OF JOB SQUEEZE CEMENT

HOLE SIZE	T.D.
CASING SIZE <u>5 1/2"</u>	DEPTH
TUBING SIZE <u>2 3/8"</u>	DEPTH <u>3974</u>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1500</u>	MINIMUM <u>500#</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS. <u>40K to 17'</u>	

AMOUNT ORDERED	<u>100.00</u>
COMMON <u>A</u>	<u>5.00 @ 6.35 317.50</u>
POZMIX	@
GEL	@
CHLORIDE	@
	@
	@
	@
	@
	@
HANDLING	<u>50.00 @ 1.05 52.50</u>
MILEAGE	<u>50.00 @ 2.00 100.00</u>
TOTAL	<u>470.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>BUD B</u>
# <u>151</u>	HELPER <u>TIM D</u>
BULK TRUCK	
# <u>301</u>	DRIVER <u>R.K.W.</u>
BULK TRUCK	
#	DRIVER

REMARKS:

TRUCK BACK TO D. AT 4140' TACKER
 SET 3974 FT (PERFS 40K-17') LOADED
 ALUMS W/ BK (45) SALT WATER TANK
 INSPECTION AT 2 3/4 BK AT 800# MIXED
 SDR (W/SA) WASHED OUT DRUM + LINES
 DUMPED 8 BK (SHEET-IRON) DRUMS
 TO 1 1/4 BK SQZ. TO 1500# HELD PRESSURE
 BK 4 BK (EVIDENT (3000) DRUMS
 SET TACKER - PRESS. TO 500# SHUT IN

SERVICE

DEPTH OF JOB	<u>4017'</u>
PUMP TRUCK CHARGE	<u>1145.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>9</u>	@ <u>285</u>
PLUG	@ <u>25.65</u>
<u>SQUEEZE MURKIN</u>	@ <u>75.00 75.00</u>
	@

TOTAL 1245.65

CHARGE TO: PRADIE RESOURCES INC.
 STREET 2086 EAST LITTLE DRIVE
 CITY TARKER STATE COLO. ZIP 80134

FLOAT EQUIPMENT

	@
	@
	@
	@
	@

TOTAL

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 CONSERVATION DIVISION
 Wichita, Kansas

TAX	<u>109.80</u>
TOTAL CHARGE	<u>1355.45</u>
DISCOUNT	<u>109.80</u>

IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE H. O. Dewart

HERE DUE