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JUL 01 1992

ORIGINAL

SIDE ONE

KCC

JUN 3

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API No. 15- 007-22,326-60-01

County Barber  
75' S of \_\_\_\_\_  
E/2 W/2 NW Sec. 13 Twp. 31S Rge. 12 East  
West

3960 Ft. North from Southeast Corner of Section

4290 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Mott "A" Well # 1

Field Name Wildcat

Producing Formation Elgin Sand

Elevation: Ground 1590' KB 1595'

Operator: License # 5123

Name: Pickrell Drilling Co., Inc.

Address: 110 N. Market, Suite 205

City/State/Zip: Wichita, Kansas 67202

Purchaser: Koch Oil/ Peoples Natural

Operator Contact Person: Jack Gurley  
Phone: (316) 262-8427

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion 09-29-90

Name of Original Operator Pickrell Drilling

Original Well Name Mott "A" #1

Date of Recompletion:

03-04-91 03-08-91

Commenced \_\_\_\_\_ Completed \_\_\_\_\_

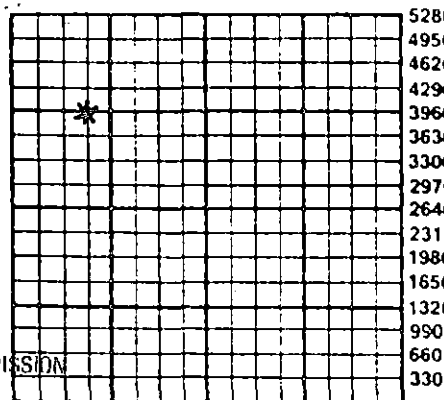
Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Deepening  Re-perforation  
 Plug Back  PBTB  
 Conversion to Injection/Disposal

Is recompleted production:

Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?)  Docket No. \_\_\_\_\_



RECEIVED

STATE CORPORATION COMMISSION

JUN 04 1991

OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Drillers Timelog Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date May 31, 1991

Subscribed and sworn to before me this 31st day of May 19 91

Notary Public [Signature] Date Commission Expires 09-20-94

Darla J. Deck



FORM ACO-2  
7/89

SIDE TWO

Operator Name Pickrell Drilling Co., Inc. Lease Name Mott Well # 1

Sec. 13 Twp. 31S Rge. 12  East  West

County Barber

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name Elgin Sand Top 3350 Bottom 3366

Sandstone, Tan, creamy & slight gray in prt., fine grained subangular, well sorted, angular, very clean, friable, with gas bubbles and gilsonite stain.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
2	3356-3362		

PBTD 4235 Plug Type Baker CI

TUBING RECORD

Size 2 3/8" O.D. Set At 3352 Packer At \_\_\_\_\_ Was Liner Run \_\_\_\_\_ Y \_\_\_\_\_ N

Date of Resumed Production, Disposal or Injection 03-08-91

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Water \_\_\_\_\_ Bbls. Gas-Oil-Ratio \_\_\_\_\_

Gas 1120 Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)