

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 31406

Name: Prairie Resources, Inc.

Address 20866 E. Lyttle Drive

City/State/Zip Parker, CO 80134

Purchaser: _____

Operator Contact Person: Robert W. Packard

Phone (303) 841-7277

Contractor: Name: Clarke Corporation

License: _____

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SSGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Prairie Resources, Inc.

Well Name: Kimball #1-B

Comp. date 9-5-84 Old Total Depth 4,252'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4,100' PSTD
 Commingled Bucket No. _____
 Dual Completion Bucket No. _____
 Other (SWD or Inj?) Bucket No. _____

4-15-94 4-15-94 4-15-94
DATE Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER WORKOVER

API NO. 15- 007-21,9070001

County Barber

C - SW - SE Sec. 25 Twp. 31S Rng. 13 W

660' Feet from N (circle one) Line of Section

1,980' Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. NW or SW (circle one)

Lease Name Kimball Well # 1-B

Field Name Nurse

Producing Formation Douglas Sand

Elevation: Ground 1,511' KB 1,520'

Total Depth 4,252' PSTD 4,100'

Amount of Surface Pipe Set and Cemented at 351' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan REWORK JH 12-2-94
(Data must be collected from the Reserve Pit)

N/A Plugback Recompletion

Chloride content _____ ppm Fluid volume _____ bbls

Desulfaring method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert W. Packard

Title VP, SEC, TREAS Date 7-6-94

Subscribed and sworn to before me this 7th day of July 1994

Notary Public Norma Beach

Date Commission Expires 11-21-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep
 KGS Plug
RECEIVED
STATE CORPORATION COM
JUL 11 1994
KCPA
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Prairie Resources, Inc.

Lease Name Kimball

Well # 1-B

Sec. 25 Twp. 31-S Rge. 13

East
 West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
None

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"	40#	60'	CL-A	140	3% CC
Surface	12-1/4"	8-5/8"	24#	351'	CL-H	225	3% CC, 2% GFL
Production	7-7/8"	4-1/2"	10.5#	4,252'	Surefill	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	4,100'	Portland	1 (one)	None
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	CIBP @ 4,100', Perf. Douglas @ 3,644'-3,648'	Acid 600 Gal. 15% FE	3,644-48'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3,645'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. Shut-in, Recompl. unsuccessful
Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	-0-	-0-		

Disposition of Gas: N/A
 Vented Sold Used on Lease (If vented, sub 2-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled 3,644'-3,648'
 Other (Specify)

Production Interval 3,644'-3,648'