

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5303
Name Canaday Oil Corporation
Address 710 Petroleum Building
Wichita, Kansas 67202
City/State/Zip

Purchaser Shut in Gas Well

Operator Contact Person G. F. Canaday
Phone 316-263-3021

Contractor: License # 5103
Name Union Drilling Co., Inc.

Wellsite Geologist Walter H. Martz
Phone 316-263-6025

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Barbara Oil Company
Well Name Schuette #1
Comp. Date 9-6-53 Old Total Depth 4999

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8-23-84 8-28-84 11-1-84
Spud Date Date Reached TD Completion Date

5160'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 523 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-.....

County Comanche

290' W of C NW/4 25 31S Rge. 16 East West

3960' Ft North from Southeast Corner of Section
4250' Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

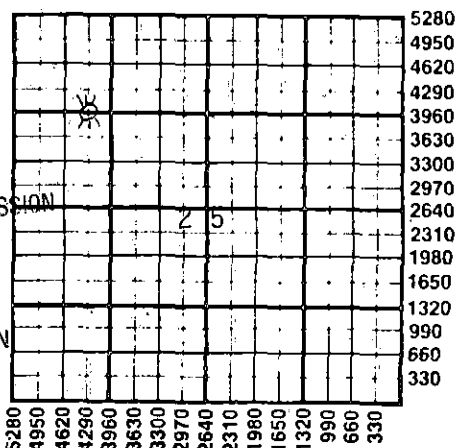
Lease Name Schuette "A" Well # 2

Field Name Schuette

Producing Formation Mississippian

Elevation: Ground 2049 KB 2054

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
APR 26 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Hauled from pond
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Surface water purchased from land owner (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

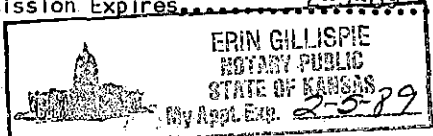
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature G. F. Canaday
Title President Date 4-24-85

Subscribed and sworn to before me this 24th day of April 1985

Notary Public Erin Gillispie

Date Commission Expires 2-5-89



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 2, Rpt. 31 Rge. 16 W

Operator Name **Canaday Oil Corporation**
Shelton Enterprises, Inc. Lease Name **Schuette "A" OWWO** Well # **2**
 Sec. **25** Twp. **31S** Rge. **16** East West County **Comanche**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Old Tops:		
Log		
Heebner	4148	-2094
Brown Lime	4322	-2268
Lansing	4344	-2290
Mississippian	4922	-2868
New Tops:		
Samples		
Kinderhook Ls.	5080	-3026
Viola	5133	-3079
TD	5160	
No DST's		

Perfs @ 4955-64 Tested 1/2 BOPH and 2 BWPH after 500 acid. A drillable plug was set @ 4947'.
 Perfs @ 4917-18 1/2 Tested 3.5 MMCF natural
 Perfs @ 4813-22 Tested 3/4 BFPH 70% after 2750 acid.
 Ran production packer and set at 4910'. Completed as a gas well from perfs @ 4917-18 1/2'.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	NA	10 3/4	NA	523	NA	325	NA
Production	7 7/8	4 1/2	10 1/2	5160	50-50 pox	200	10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 SPF	4955-64			500 gal 15% NE		4955-64	
2 SPF	4917-18 1/2 Producing interval						
2 SPF	4813-22			2750 gal 15% NE		4813-22	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
11-1-84		2"	4910	4910			
Producing Method							
		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	NONE	3.5 MCF	NONE				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4917-18 1/2 Natural
 Used on Lease
 Shut in no market Dually Completed
 Commingled