

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 130 S. Market, Room 2078  
 Wichita, KS 67202

WELL PLUGGING RECORD  
 K.A.R.-82-3-117

API NUMBER 15-00722,321 <sup>00</sup> ~~00~~

LEASE NAME Gress

WELL NUMBER 3

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

3300 Ft. from S Section Line

4620 Ft. from E Section Line

SEC. 7 TWP. 31S RGE. 12 (E) or (W)

COUNTY Barber

Date Well Completed 7/90

Plugging Commenced 3/22/01

Plugging Completed 3/28/01

LEASE OPERATOR McGinness Oil Company of KS, Inc.

ADDRESS 150 N. Main, Suite 1026 Wichita, KS 67202

PHONE#(316) 267-6065 OPERATORS LICENSE NO. 31881

Character of Well Good

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on March 28, 2001 (date)

by Steve Pfeifer (KCC District Agent's Name).

Is ACO-1 filed? yes If not, Is well log attached? \_\_\_\_\_

Producing Formation Douglas Sand/KC Depth to Top 3664/3930 Bottom 3700/4100 74580

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content   | From | To   | Size   | Put in | Put in |
|-----------|-----------|------|------|--------|--------|--------|
| Doug Sand | Gas/Water | 3664 | 3700 | 8 5/8" | 255    | 0      |
| L/KC      | Oil       | 3931 | 3935 | 5 1/2" | 4575   | 2217   |
|           |           |      |      |        |        | 2217   |

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Describe in detail the manner in which the well was plugged, indicating where plugs and fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set.  
Pumped through 2" swedge due to pressure on casing, #125; pumped 300# bulls, 10 sx gel, #100 bulls and 1100 sx 60/40 Pozmix w/ 6% gel, max pressure #800.

Name of Plugging Contractor Acid Services, LLC License No. 32453

Address 10244 BW Hwy 61m PO Box 8613m Pratt KS 67124

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: McGinness Oil Company of KS, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

Douglas H. McGinness, CEO (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) Douglas H. McGinness

(Address) 150 N. Main, Suite 1026 Wichita, KS

SUBSCRIBED AND SWORN TO before me this 29th day of March, 2001, TX

Donna L. May-Murray  
 Notary Public

My Commission Expires: February 7, 2004

DONNA L. MAY-MURRAY  
 Notary Public - State of Kansas  
 My Appt. Expires 2/7/04

OR



**TREATMENT REPORT 03104**

|  |                            |                         |                    |
|--|----------------------------|-------------------------|--------------------|
| Customer ID                            |                            | Date                    |                    |
| Customer<br><i>McGraw-Hill OIL Co.</i> |                            | <i>3/28/01</i>          |                    |
| Lease<br><i>GRESS</i>                  |                            | Lease No.               | Well # <i>3</i>    |
| Field Order #<br><i>03347</i>          | Station<br><i>PRATT KS</i> | Casing<br><i>8 5/8</i>  | Depth              |
| Type Job<br><i>PTA - OLD WELL</i>      | Formation                  | County<br><i>BARBER</i> | State<br><i>KS</i> |

| PIPE DATA       |              | PERFORATING DATA |    | FLUID USED                    |            | TREATMENT RESUME |       |                  |
|-----------------|--------------|------------------|----|-------------------------------|------------|------------------|-------|------------------|
| Casing Size     | Tubing Size  | Shots/Ft         |    | Acid                          |            | RATE             | PRESS | ISIP             |
| Depth           | Depth        | From             | To | <i>150 SLS 20/40 P02</i>      | Max        |                  |       | 5 Min.           |
| Volume          | Volume       | From             | To | Pre-Pad<br><i>6% GEL</i>      | Min        |                  |       | 10 Min.          |
| Max Press       | Max Press    | From             | To | Pad<br><i>20 SLS GEL</i>      | Avg        |                  |       | 15 Min.          |
| Well Connection | Annulus Vol. | From             | To | Free<br><i>300 lbs. HULLS</i> | HHP Used   |                  |       | Annulus Pressure |
| Plug Depth      | Packer Depth | From             | To | Flush                         | Gas Volume |                  |       | Total Load       |

|  |                                     |                               |
|--|-------------------------------------|-------------------------------|
| Customer Representative<br><i>D. McAndrews</i> | Station Manager<br><i>D. DENTON</i> | Treater<br><i>K. GONZALES</i> |
|--|-------------------------------------|-------------------------------|

|               |            |           |           |           |
|---------------|------------|-----------|-----------|-----------|
| Service Units | <i>107</i> | <i>23</i> | <i>34</i> | <i>70</i> |
|---------------|------------|-----------|-----------|-----------|

| Time        | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate         | Service Log                                     |
|-------------|-----------------|-----------------|--------------|--------------|---|
| <i>0800</i> |                 |                 |              |              | <i>ON LOCATION</i>                              |
|             | <i>125</i>      |                 |              |              | <i>HOOK UP SWEEDPE TO 8 5/8 CASING</i>          |
|             |                 |                 |              |              | <i>CASING HEAD 125 PSI</i>                      |
| <i>0845</i> | <i>460</i>      |                 | <i>20</i>    | <i>4 1/2</i> | <i>PUMP 300 LBS HULLS</i>                       |
|             | <i>400</i>      |                 | <i>25</i>    | <i>4 1/2</i> | <i>PUMP 10 SLS GEL</i>                          |
|             | <i>500</i>      |                 | <i>14</i>    | <i>4 1/2</i> | <i>PUMP 50 SLS CEMENT</i>                       |
|             | <i>600</i>      |                 | <i>25</i>    | <i>4 1/2</i> | <i>PUMP 10 SLS GEL</i>                          |
|             | <i>800</i>      |                 | <i>8</i>     | <i>4 1/2</i> | <i>PUMP 100 LBS HULLS</i>                       |
|             | <i>750</i>      |                 | <i>28</i>    | <i>4</i>     | <i>PUMP 100 SLS CEMENT</i>                      |
| <i>0915</i> | <i>550</i>      |                 |              |              | <i>STOP</i>                                     |
|             | <i>550</i>      |                 |              |              | <i>SHUT IN 8 5/8 CASING</i>                     |
|             |                 |                 |              |              | <b>RECEIVED</b><br>STATE CORPORATION COMMISSION |
|             |                 |                 |              |              | MAR 30 2001                                     |
|             |                 |                 |              |              | CONSERVATION DIVISION                           |
| <i>0930</i> |                 |                 |              |              | <i>JOB COMPLETE</i>                             |
|             |                 |                 |              |              | <i>Thanks</i>                                   |
|             |                 |                 |              |              | <i>Kevin</i>                                    |



INVOICE NO.  
Date **3-28-01**  
Customer ID

Subject to Correction

**FIELD ORDER**

03342

CHARGE

McGinniss Oil Co.

Lease **GRESS** Well # **3** Legal  
 County **BARBER** State **KS.** Station **PRATT, KS.**  
 Depth Formation Shoe Joint  
 Casing **8 5/8** Casing Depth TD Job Type **PTH-OLD WELL**  
 Customer Representative **D. McGINNISS** Treater **K. GARDNER**

AFE Number PO Number Materials Received by **X D. McGinniss**

| Product Code       | QUANTITY  | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT  | ACCOUNTING |        |
|--------------------|-----------|---------------------------------------|------------|---------|------------|--------|
|                    |           |                                       |            |         | CORRECTION | AMOUNT |
| D202               | 150 sacks | 60/40 P02 CEMENT                      |            |         |            |        |
| C321               | 516/lbs.  | CEMENT GEL                            |            |         |            |        |
| C321               | 2000/lbs  | CEMENT GEL                            |            |         |            |        |
| C226               | 400/lbs   | COTTONSEED HULLS                      |            |         |            |        |
| E107               | 150 SACS  | CEMENT SAND CHARGE                    |            |         |            |        |
| E100               | 30 miles  | UNITS MILES                           |            |         |            |        |
| E104               | 19 1/2 TM | TONS MILES                            |            |         |            |        |
| R400               | 1 EA.     | EA. PTA PUMP CHARGE                   |            |         |            |        |
| DISCOUNTED PRICE = |           |                                       |            | 2299.24 |            |        |
| PLUS TAX           |           |                                       |            |         |            |        |

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Topeka Kansas