

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Building  
 Wichita, Kansas 67202

WELL PLUGGING RECORD  
 K.A.R.-82-3-117

API NUMBER 15-001-21200-0000

LEASE NAME Chain Ranch

WELL NUMBER B-1

SPOT LOCATION 660-FNL-FEL NE/4

SEC. 13 TWP. 31 SRGE. 12 ~~X~~<sub>X</sub> or (W)

COUNTY Barber

Date Well Completed 7-25-81

Plugging Commenced 1-24-84

Plugging Completed 1-27-84

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR Texas Oil and Gas Corp.

ADDRESS Suite 300 - 200 W. Douglas - Wichita, KS 67202

PHONE # ( ) OPERATORS LICENSE NO. 5171

Character of Well Oil  
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Metz

Is ACO-1 filed?                      If not, is well log attached?                     

Producing formation                      Depth to top                      bottom                      T.D. 4450

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS                      CASING RECORD                     

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	339	None
				4 1/2	4448	2560

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state the character of same and depth placed, from feet to feet each set. CIB.P. 4210. - Sun pumped in 35 sacks cement. 60-40 POZ. 2% jell - 3% C.C. Stopped plug at 2830. Pump pressure. 2200 lbs.

Ripped pipe at 2560. Pulled and layed down. Sun pumped in 3 sacks hulls - 10 sacks jell - 50 sacks cement. 10 sacks jell - 1 sack hull - Dropped plug - 100 sacks cement. 60-40 POZ - 2% 3% C. C.

Zimmerman and Metz on location.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Clarke Corporation License No. 5105  
 Address P O Box 187 - Medicine Lodge, KS 67104

STATE OF Kansas COUNTY OF Barber, ss.

Elmo R. Morgenstern (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) *Elmo R. Morgenstern*

(Address) Medicine Lodge, KS 67104

RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB 13 1984  
 CONSERVATION DIVISION  
 Wichita, Kansas

Subscribed and sworn to before me this 9 day of February, 1984

*Parola Ricker*  
 Notary Public

My Commission expires: 10-11-87

WELL COMPLETION REPORT AND

DRILLER'S LOG

API No. 15 — 007 — 21,200-0000  
 County Number

Operator  
 TXO Production Corp.

Address  
 200 W. Douglas, Ste. 300, Wichita, KS 67202

Well No. #1 Lease Name Chain Ranch "B"

Footage Location  
 660' feet from (N) XX line 1980' feet from (E) Y line

Principal Contractor H-30, Rig #3 Geologist Prof. Well Logging

Spud Date 7-1-81 Date Completed 7-25-81 Total Depth 4450 P.B.T.D. 4258

Directional Deviation Not directionally drilled Oil and/or Gas Purchaser Unknown

S. 13 T. 31S R. 12 XX  
 W  
 Loc. 660' FNL & 1980' FEL

County Barber County

640 Acres  
 N

Locate well correctly  
 Elev.: Gr. 1560

DF \_\_\_\_\_ KB 1569

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	339		250	
Production		4-1/2"	10.5#	4448'		225	25 sxs Scavenger 200 "Class "H" w/15% salt, 5# colite/sx 3/4% TIC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (33 h.)		4282-98'
TUBING RECORD			4 JSPF		4262-70'
			2 JSPF	Miss.	4248-52'
Size	Setting depth	Packer set at			
2-3/8"	4228	4196			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
RBP @ 4334 Acidized w/500 gals 15% NEA E-Z drill cmt retainer @ 4258'	4262-70'

INITIAL PRODUCTION

Date of first production 10-9-81 Producing method (flowing, pumping, gas lift, etc.) flowing.

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	95.19 BObbls.	980 MCFD MCF	no wtr bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold) gas well & oil Producing interval(s) 4282-98' & 4262-70'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

FIELD: WILDCAT(Three Mile Creek)

C-10-1972

RECEIVED  
 STATE CORPORATION COMMISSION

JAN 06 1984

CONSERVATION DIVISION  
 Wichita, Kansas

RECEIVED  
 STATE CORPORATION COMMISSION

JAN 06 1984

CONSERVATION DIVISION  
 WICHITA, KANSAS

Well No.  
#1

Lease Name  
Chain Ranch "B"

15-007-21260-0000

13 T 31S R 12 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 4246-71' (Miss.); w/results as follows:				
IFP/30": 1454-1477#, GTS in 1"				
Gas rate=7-9 MMSCFD w/spray oil thruout both flow periods				
ISIP/60": 1680#				
FFP/30": 1477-1477#				
FSIP/90": 1691#				
Rec: 305' CGO				
Ran O.H. Logs				
LOG TOPS				
Herington	1773	-204		
Towanda	1912	-343		
Florence	2010	-441		
Cottonwood	2319	-750		
Onaga	2572	-1003		
Wabaunsee	2612	-1043		
Tarkio	2808	-1240		
Topeka	2992	-1423		
Heebner	3498	-1929		
Up. Douglas SS	3558	-1989		
L. Douglas SS	3653	-2084		
Lansing	3718	-2149		
B/Kansas City	4171	-2602		
Miss.	4262	-2693		
Kinderhook	4370	-2801		
RTD	4450			
LTD	4452			
PBD	4258			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Harold R. Trapp*

Harold R. Trapp  
District Geologist

Title

October 15, 1981

Date