## WELL PLUGGING RECORD

Give-All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

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 $\frac{1}{100} \frac{1}{100} \frac{1}$ County. Sec. 25 Lease Owner Beardmore Drilling Company Phye Well No. Lease Name Beacon Building - Wichita,

oleted as Oil Gas or Dry Hole)

Oil well 827 Character of Well (completed as Oil, Gas or Dry Hole) \_ June 21 Date well completed. December 2 Application for plugging filed Application for plugging approved 19 January 19**57** Plugging commenced January Plugging completed. Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production. Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes menced?\_ Merle Rives

Name of Conservation Agent who supervised plugging of this well

Producing formation

Depth to top

Bottom

Total Depth of Well 4349

For Show depth and thickness of all water, oil and gas formations.

OU CAS OR WATER RECORDS

, CAS OR WATER RECO			1	<del></del>	<del></del>	CASING RECO
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUI
				8-5/8"	152	None
				5-1/2"	43331	3411

in introducing it is	n detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method into the hole. If cement or other plugs were used, state the character of same and depth placed, from			
Lane Wells Company set a plug at 4248 to shut off gas. Ran 4 sacks of cement on top of plug.  Pulled casing up to 1600 and circulated the hole with 14 sacks of jell mud. Pulled rest of casing and bailed mud to 200. Set a 10 gock bridge at 200, set a 10 rock bridge and ran 25 sacks of jement which filled to 125. Mudded the hole to 35, set a rock bridge and ran 10 sacks of cement to base of cellar. Plugging completed.				
	Rec. 1-19-57			
Name of Plugging	(If additional description is necessary, use BACK of this sheet) ag Contractor West Supply Co., Inc. Chase, Kansas			
STATE OF	KANSAS , COUNTY OF SEDGWICK , ss.  Heber Beardmore	described		

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

827 Beacon Building, Wichita, Kansas

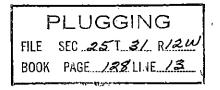
SUBSCRIBED AND SWORN TO before me this 18th day of January

January 19 57

My commission expires January 28, 1960

Leonard P. Tolle -

Notary Public.



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CONSERVATION OF THE PROPERTY O

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STATE CORPOR TION COMMISSION

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BEARDMORE-SUTTON-WARNER-RATHBONE

#2 Phye

SW NE SW, Sec. 25-31S-12W. Barber County, Kansas

Drilled By: Beardmore Drilling Co. Drilling Commenced: 6-7-55 Drilling Completed: 6-21-55

Casing Record:

Set  $152^{2}$  of 8-5/8!! with 110 sacks. Cement circulated 6-7-55. 5-1/2!! set at  $4333^{2}$  with 50 sacks. 6-21-55.

Elevation:

KB 1583 DF 1580

Gr 1577

15-657-10820-0000

<u>FORMATIONS</u>	<u>DEPTH</u>	<u>FORMATIONS</u>	DEPTH
Cellar Sand R. Rock and Shale Shale Lime Shale and Shells Shale and Lime Sand (Elgin) Shale and Lime Sand	5 55 500 1100 1370 1600 3430 3442 3580 3637	Sand and Lime Sand Lime and Shale Lime Lime and Shale Lime Lime Lime And Chert Lime Rotary Total Depth	3700 3703 3830 4195 4275 4298 4317 4349 4349
<u>TOPS</u>		TOPS	
Elgin Heebner Douglas Sand Lower Douglas Sand	3430 3560 3626 3694	Brown Lime Lansing Mississippi	3740 3752 4302

DRILL STEM TEST #1

DRILL STEM TEST #2

DRILL STEM TEST #3

3428-3442. Gas in 9 min., 180,000 c.f.g. Rec. 90<sup>‡</sup> gas cut muddy salt water. BHP 1010. IF 60. FF 110.
3621-3637. 4<sup>‡</sup> mud in the DST. Will make approximately 20<sup>‡</sup> more and test again.
3650-3703<sup>‡</sup> Shut in 20 min. Open 1 hr. Rec. 660<sup>‡</sup> muddy salt water. BHP 1250. IF 70. FF 350.
4302-4317. Open 1 hr. 15 min. Shut in 20 min. Gas to surface in 55 min., too weak to measure. Rec. 35<sup>‡</sup> mud. BHD 1472 DRILL STEM TEST #4

BHP 1472. DRILL STEM TEST #5

- 4317-4332. Open 1 hr. Shut in 20 min. Rec. 60<sup>‡</sup> slightly oil and gas cut mud, 30<sup>‡</sup> heavily o and g cut mud. BHP 1205. - 4332-4349. Open 1 hr. Shut in 20 min. Rec. 780<sup>‡</sup> oil, 240<sup>‡</sup> muddy oil, 30<sup>‡</sup> muddy water. BHP 1575. IF 74. FF 288. DRILL STEM TEST #6

STATE OF KANSAS COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath state that the above and within statement is a true and correct record and log of the well drilled on the location above-described, to the best of my knowledge and belief.

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Subscribed and sworn to before me this 6th day of

Notary Public

My Commission Expires: Janúary 28, 1956

RECEIVED COMMISSION DEC 26 1956 ONSERVATION DIVISION

PLUGGING on SEC 25 T 3/ R /2W 300K PAGE 128 LI .E 13