

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 300

City/State/Zip Tulsa, OK 74102-0300

Purchaser: NN

Operator Contact Person: Raymond Hui

Phone (918) 561-3548

Contractor: Name: Cheyenne Drilling Co.

License: 5382

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-26-96 12-1-96 1-24-97
Spud Date Date Reached TD Completion Date

API NO. 15-129-21464-0000

County Morton

SW NE NE Sec. 25 Twp. 34S Rge. 41 X E
W

4030 FSL Feet from S/~~X~~ (circle one) Line of Section

1250 FEL Feet from E/~~X~~ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Holt A Well # 2

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3394 KB _____

Total Depth 2800' PBDT 2755'

Amount of Surface Pipe Set and Cemented at 503 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. 1 1-28-98 u.c.
(Data must be collected from the Reserve Pit)

Chloride content 3200 ppm Fluid volume 800 bbls

Dewatering method used Evaporation _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name: _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____

County _____ Docket No. _____

1997 MAY-8 A N: 8
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E/W

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond Hui

Title _____ Analyst _____ Date 3-2-97

Subscribed and sworn to before me this 2nd day of March, 1997.

Notary Public Laverne Anne Wells

Date Commission Expires 9-22-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SLD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name OXY USA Inc.

Lease Name Holt A

Well # 2

Sec. 25 Twp. 34 Rge. 41

East
 West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Herrington	2402	
Krider	2418	
Winfield	2458	
Towanda	2531	

List All E.Logs Run:

Ran Sonic, Frac Height; Rock Prop Log

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	10 3/4" 10 1/2"	40.5#	502	CLA	280	2%cc
Production	7 7/8"	5 1/2"	14 15.5	2784	CL A	625	2%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Herrington 2402-06; Krider 2418-22;	Acidized Chase w/1400 gal	
	2430-32; Winfield 2458-60; Towanda	7 1/2% HCL Frac'd w/35.3 MG	
	2531-33 (4 SPF)	Delta 10/18 gel & 1470 wx	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>2747</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. Pump Testing <u>3-14-97</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>263</u>	Gas Mcf <u>55</u>	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Production Interval

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

2402
2533

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REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046



INVOICE

INVOICE NO.	DATE
107066	12/01/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
HOLT A 2		MORTON		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
LIBERAL		CHEYENNE DRILLING		CEMENT PRODUCTION CASING	
TICKET DATE					
		12/01/1996			
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	CAL WYLIE	E-26		COMPANY TRUCK	17340

DIRECT CORRESPONDENCE TO:

OXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	112 MI		2.99	334.88
		1 UNT			
	DISCOUNT-(BID)	40.5 %			135.62-
000-119	MILEAGE FOR CREW	112 MI		1.60	179.20
		1 UNT			
	DISCOUNT-(BID)	40.5 %			72.57-
000-117	MILEAGE CEMENTING ROUND TRIP	112 MI		2.99	334.88
		1 UNT			
	DISCOUNT-(BID)	40.5 %			135.62-
000-119	MILEAGE FOR CREW	112 MI		1.60	179.20
		1 UNT			
	DISCOUNT-(BID)	40.5 %			72.57-
001-016	CEMENTING CASING	2784 FT		1,500.00	1,500.00
		1 UNT			
	DISCOUNT-(BID)	40.5 %			607.50-
030-016	CEMENTING PLUG 5W ALUM TOP	5 1/2 IN		60.00	60.00
		1 EA			
	DISCOUNT-(BID)	40.5 %			24.30-
001-018	CEMENTING CASING - ADD HRS	3 HR		260.00	780.00
		1 UNT			
	DISCOUNT-(BID)	40.5 %			315.90-
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1 EA		131.00	131.00
815.19251					
	DISCOUNT-(BID)				41.92-

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PM Wylie
Other Service drill well

***** CONTINUED ON NEXT PAGE *****

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account plus all collection and court costs.

FORM HAL-1900-F

PAGE: 1

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HALLIBURTON

ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

Raymond Hui

INVOICE NO.	DATE
107066	12/01/1976

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
MOLT A 29		MORTON		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB/PURPOSE		TICKET DATE
LIBERAL	CHEYENNE DRILLING		CEMENT PRODUCTION CASING		12/01/1976
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	CAL WYLIE	E-26		COMPANY TRUCK	17340

DIRECT CORRESPONDENCE TO:

OXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	69.00	69.00 *
815.19311	DISCOUNT--(BID)	32.0 %			
40	CENTRALIZER-5-1/2 X 7-7/8	10	EA	60.00	600.00 *
806.60022	DISCOUNT--(BID)	32.0 %			192.00-
66	CLAMP-LIMIT-5 1/2-FRICT-W/DOGS	1	EA	16.00	16.00 *
806.72730	DISCOUNT--(BID)	32.0 %			5.12-
350	HALLIBURTON WELD-A	1	EA	16.75	16.75 *
870.10802	DISCOUNT--(BID)	32.0 %			5.36-
504-282	MIDCON-2 PREMIUM PLUS CEMENT	625	SK	16.76	10,475.00 *
	DISCOUNT--(BID)	40.5 %			4,242.37-
509-406	ANHYDROUS CALCIUM CHLORIDE	12	SK	40.75	489.00 *
	DISCOUNT--(BID)	40.5 %			198.04-
507-210	FLOCELE	156	LB	1.65	257.40 *
	DISCOUNT--(BID)	40.5 %			104.24-
313-396	BE-6	1	LB	70.00	70.00
	DISCOUNT--(BID)	40.5 %			28.35-
018-303	CLAYFIX II, PER GAL	3	GAL		84.00
	DISCOUNT--(BID)	5 %			34.02-
218-517	SSO-21M	3	GAL	30.25	90.75

Alt. 1
1-28-78 etc.

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PM Wylie
other invoice, dated 8/80

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AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

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HALLIBURTON ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

Raymond Hill

INVOICE NO.	DATE
107066	12/01/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
HOLT A 28		MORTON		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	CHEYENNE DRILLING	CEMENT PRODUCTION CASING		12/01/1996	
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
859167	CAL WYLIE	E-26		COMPANY TRUCK	17340

DIRECT CORRESPONDENCE TO:

QXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT--(BID)	40.5 %			36.75-
018-315	MUD FLUSH	500 GAL		<i>117.65</i>	<i>1=28-960/10</i> 58800.00
	DISCOUNT--(BID)	40.5 %			131.62-
310-964	WS-31	100 LB		5.83	583.00
	DISCOUNT--(BID)	40.5 %			236.11-
310-364	GBW-3	1 LB		10.00	10.00
	DISCOUNT--(BID)	40.5 %			4.05-
500-207	BULK SERVICE CHARGE	690 CFT		1.35	931.50 *
	DISCOUNT--(BID)	40.5 %			377.25-
500-306	MILEAGE CMTG MAT DEL OR RETURN	777.45 TMI		1.05	816.32 *
	DISCOUNT--(BID)	40.5 %			330.60-
INVOICE SUBTOTAL					18,332.88
DISCOUNT--(BID)					7,353.96-
INVOICE BID AMOUNT					10,978.92
*-KANSAS STATE SALES TAX					407.61
*-LIBERAL CITY SALES TAX					83.19
*-SEWARD COUNTY SALES TAX					124.78
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$11,594.50

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 KANSAS STATE SALES TAX
 MAY 14 1997 11:22 AM

Other service shall well

AFFIX JOB TRK

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid amount plus all collection and court costs.

FORM HAL-1900-F

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HALLIBURTON ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
107025	11/27/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
HICKMAN C-4		HASKELL		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	CHEYENNE DRILLING	CEMENT PRODUCTION CASING		11/27/1996	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	JAKE SLATTEN	E-26		COMPANY TRUCK	17201

DIRECT CORRESPONDENCE TO:

OXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	74 MI		3.991	2921.26
		1 UNT			
	DISCOUNT--(BID)	40.5 %			89.61-
000-119	MILEAGE FOR CREW	74 MI		1.60	118.40
		1 UNT			
	DISCOUNT--(BID)	40.5 %			47.95-
007-013	MULT STAGE CEMENTING-1ST STAGE	4979 FT		1,820.00	820.00
001-016		1 UNT			
	DISCOUNT--(BID)	40.5 %			337.10-
007-161	MULT STAGE CEMENTING-ADD STAGE	1 STG		1,550.00	50.00
		1 UNT			
	DISCOUNT--(BID)	40.5 %			27.75-
018-315	MUD FLUSH	1000 GAL		.65	50.00
		40.5 %			69.25-
26	INSERT VALVE F. S.- 5 1/2" BRD	1 EA		350.00	50.00
847.6318					
	DISCOUNT--(BID)	32.0 %			12.00-
27	FILL-UP UNIT 5 1/2"-6 5/8"	1 EA		69.00	69.00
815.19311					
	DISCOUNT--(BID)	32.0 %			22.09-
40	CENTRALIZED 5-1/2 X 7-7/8	10 EA		60.00	600.00
806.60022					
	DISCOUNT--(BID)	32.0 %			192.00-

RECEIVED
 OXY USA INC.
 P.O. BOX 2528
 LIBERAL, KS 67905-2528
 MAY 28 AM 11:22

Handwritten signature: Jake Slatten
Handwritten note: Cement Drill Well

***** CONTINUED ON NEXT PAGE *****

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REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046



INVOICE

INVOICE NO.	DATE
107025	11/27/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
HICKMAN C-4		HASKELL		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL	CHEYENNE DRILLING		CEMENT PRODUCTION CASING		11/27/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	JAKE SLATTEN	E-26		COMPANY TRUCK	17201

DIRECT CORRESPONDENCE TO:

OXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
66 806.72730	CLAMP-LIMIT-5 1/2-FRICT-W/DOGS DISCOUNT-(BID)	1 32.0 %	EA	16.00	16.00 *
71 813.56325	CEMENTER-TYPE P ES 5-1/2 BRD DISCOUNT-(BID)	1 17.0 %	EA	2,450.00	2,450.00 *
75 813.16511	PLUG SET - FREE FALL - 5-1/2 B DISCOUNT-(BID)	1 17.0 %	EA	840.00	840.00 *
320 806.71430	BASKET-CMT-5 1/2 CSG X 17"OD- DISCOUNT-(BID)	2 32.0 %	EA	104.00	208.00 *
504-282	MIDCON-2 PREMIUM PLUS CEMENT DISCOUNT-(BID)	530 40.5 %	SK	16.76	8882.80 *
509-406	ANHYDROUS CALCIUM CHLORIDE DISCOUNT-(BID)	10 40.5 %	SK	40.75	407.50 *
507-210	FLOCELE DISCOUNT-(BID)	133 40.5 %	LB	1.65	219.45 *
350 890.10802	HALLIBURTON WELD-A DISCOUNT-(BID)	1 32.0 %	EA	16.75	16.75 *
500-207	BULK SERVICE CHARGE DISCOUNT-(BID)	596 40.5 %	CFT	1.35	791.10 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	843.89	TMI	1.05	886.08 *

***** CONTINUED ON NEXT PAGE *****

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 OXY USA INC.
 11/27/96
 A 11:22

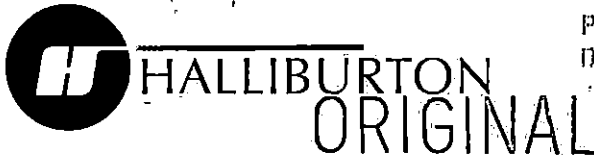
AFFIX JOB TKT

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FORM HAL-1900-F

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REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046



INVOICE

INVOICE NO.	DATE
107025	11/27/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
HICKMAN C-4		HASKELL		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	CHEYENNE DRILLING	CEMENT PRODUCTION CASING		11/27/1996	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	JAKE SLATTEN	E-26		COMPANY TRUCK	17201

DIRECT CORRESPONDENCE TO:

OXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

P.O. BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)	40.5 %			358.86-
	INVOICE SUBTOTAL				20,096.34
	DISCOUNT-(BID)				7,258.76-
	INVOICE BID AMOUNT				12,837.58
	*-KANSAS STATE SALES TAX				501.92
	*-LIBERAL CITY SALES TAX				102.43
	*-SEWARD COUNTY SALES TAX				153.65
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$13,595.58

RECEIVED
 OXY USA INC.
 P.O. BOX 2528
 LIBERAL, KS 67905-2528
 A 11 22

AFFIX JOB TKT

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REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO:	DATE
107290	11/27/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
HOLT 2		MORTON		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
LIBERAL				CEMENT SURFACE CASING	
				TICKET DATE	
				11/27/1996	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	CAL WYLIE	E-26		COMPANY TRUCK	17201

DIRECT CORRESPONDENCE TO:

OXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	112 MI		2.99	334.88
		1 UNT			
	DISCOUNT-(BID)	40.5 %			135.62-
000-119	MILEAGE FOR CREW	112 MI		1.60	179.20
		1 UNT			
	DISCOUNT-(BID)	40.5 %			72.57-
001-016	CEMENTING CASING	503 FT		915.00	915.00
		1 UNT			
	DISCOUNT-(BID)	40.5 %			70.57-
030-018	CEMENTING PLUG 5W, PLASTIC TOP	10.75 IN		190.00	200.00 *
		1 EA			
	DISCOUNT-(BID)	40.5 %			76.95-
24A	INSERT FLOAT VALVE - 10 3/4"BR	1 EA		548.00	548.00 *
815.19601					
	DISCOUNT-(BID)	32.0 %			175.36-
27	FILL-UP UNIT 9 5/8"-13 3/8"	1 EA		65.00	65.00 *
815.19615					
	DISCOUNT-(BID)	32.0 %			20.80-
40	CENTRALIZER - 10-3/4 X 14-3/4	3 EA		90.00	270.00 *
806.60070					
	DISCOUNT-(BID)	32.0 %			86.40-
320	BASKET-CMT-10 3/4 CSG X 25"OD	1 EA		138.00	138.00 *
806.71470					
	DISCOUNT-(BID)	32.0 %			44.16-

1997 MAY -8 A 11:22
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KANSAS CORP COMM

Drill Well
containing
P.M. WJC

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AFFIX JOB TKT
FORM HAL-1900-F

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



HALLIBURTON

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
107290	11/27/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
HOLT 2		MORTON		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL			CEMENT SURFACE CASING		11/27/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	CAL WYLIE	E-26		COMPANY TRUCK	17201

DIRECT CORRESPONDENCE TO:

DXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

P.O. BOX 1528
LIBERAL, KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
350 890.10802	HALLIBURTON WELD-A DISCOUNT-(BID)	1	EA	16.75	16.75 *
25 815.19608	BALL GUIDE ASSY TO 3/4" DISCOUNT-(BID)	32.0	%		5.34-
504-050	CEMENT - PREMIUM PLUS DISCOUNT-(BID)	120	SK	13.12	1,574.40 *
504-282	MIDCON-2 PREMIUM PLUS CEMENT DISCOUNT-(BID)	160	SK	16.76	2,681.60 *
507-210	FLOCELE DISCOUNT-(BID)	110	LB	1.65	181.50 *
509-406	ANHYDROUS CALCIUM CHLORIDE DISCOUNT-(BID)	7	SK	40.75	285.25 *
500-207	BULK SERVICE CHARGE DISCOUNT-(BID)	309	CFT	1.35	417.15 *
500-306	MILEAGE CMTG MAT DEL OR RETURN DISCOUNT-(BID)	344.9	MI	1.05	362.15 *

KANSAS RECEIVED
KANSAS GOV. P. 2001
1997 MAY - 8 A 11:22

INVOICE SUBTOTAL 8,243.88
 DISCOUNT-(BID) 3,243.29-
 INVOICE BID AMOUNT 5,000.59

***** CONTINUED ON NEXT PAGE *****

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account plus all collection and court costs.

CUSTOMER COPY



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
107290	11/27/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
HOLT 2		MORTON		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
LIBERAL		CEMENT SURFACE CASING			11/27/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	CAL WYLIE	E-26		COMPANY TRUCK	17201

DIRECT CORRESPONDENCE TO:

OXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	*-KANSAS STATE SALES TAX				203.37
	*-LIBERAL CITY SALES TAX				41.51
	*-SEWARD COUNTY SALES TAX				62.25

RECEIVED
KANSAS STATE
NOV 27 1996
11:22 AM

Comm. & Drill well
P.M. Wylie

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$5,807.72



HALLIBURTON ENERGY SERVICES

HAL-1906-P

CHARGE TO: *Oxy USA Inc.*
 ADDRESS: *Oxy USA Inc.*
 CITY, STATE, ZIP CODE: *KANSAS CORP COMM*

CUSTOMER COPY

TICKET

No.

107290 - 7

RECEIVED
KANSAS CORP COMM

PAGE 1 OF 1

SERVICE LOCATIONS: 1. *25540 Laramie Ks*
 2. *25585 Hugoton Ks*
 3.
 4.
 REFERRAL LOCATION

WELL/PROJECT NO.: *2# Holt*
 LEASE: *Holt*
 COUNTY/PARISH: *Mooren*
 STATE: *Ks*
 CITY/OFFSHORE LOCATION: *0 11 22*

TICKET TYPE: SERVICE
 SALES

NITROGEN JOB? YES
 NO

CONTRACTOR: *Cherokee Delg*
 RIG NAME/NO.: *010 / 3/4 Service*

SHIPPED VIA: *Loc*
 DELIVERED TO: *Loc*

DATE: *11-27-96*
 ORDER NO.: *OXY USA*

WELL TYPE: *01 01*
 WELL CATEGORY: *010*
 JOB PURPOSE: *3/4 Service*
 WELL PERMIT NO.:
 WELL LOCATION:

INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		1			MILEAGE	112	mls			2.99	334.88
000-119		1			Creep Mileage	112	mls			1.60	179.20
001-016		1			Pump charge	503	FT				915.18
030-018		1									
24A	815-19601	1			Insert Float	1		10 3/4		5.48	548.18
27	815-19615	1			Fillup	1				65	65.18
40	806-61065	1			Centralizers	3				90	270.18
320	806-71476	1			Basket	1				138	138.18
350	890-10802	1			Houshold A	1	US			16	16.75
	815-19609	1			Ball Guide	1	FEET				

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

M. W. C. F.
 DATE SIGNED: TIME SIGNED: A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK: DEPTH: SURVEY: AGREE UN-DECIDED DIS-AGREE

BEAN SIZE: SPACERS: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

TYPE OF EQUALIZING SUB.: CASING PRESSURE: WE UNDERSTOOD AND MET YOUR NEEDS?

TUBING SIZE: TUBING PRESSURE: WELL DEPTH: OUR SERVICE WAS PERFORMED WITHOUT DELAY?

TREE CONNECTION: TYPE VALVE: WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: *2466* 183

FROM CONTINUATION PAGE(S): *5502* 65

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): *CAL WYCEE*

CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): *X M. W. C. F.*

HALLIBURTON OPERATOR/ENGINEER: *Lig102 Dennis Grew* EMP #: *59179*

HALLIBURTON APPROVAL:

TERMS AND CONDITIONS

(12951)

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. RELEASE AND INDEMNITY - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER; AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE, EXPLOSION, SUBSURFACE PRESSURE, RADIOACTIVITY, AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is not recovered, or is irreparable, Customer shall pay the replacement cost, unless such loss is caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, this agreement will constitute Customer's written agreement under 10 CFR Sec. 39.15 (a) that Customer shall be responsible for meeting all requirements of 10 CFR Sec. 39.15 and any other applicable laws or regulations concerning retrieval, monitoring, decontamination and abandonment, and Customer shall permit Halliburton to observe the recovery or abandonment efforts, all without risk or expense to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY, HALLIBURTON GROUP AGAINST, ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. WAIVER - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.

Mike Court
Lizsoul Ks

WELL DATA

FIELD _____ SEC *25* TWP. *34S* RNG. *41W* COUNTY *Montezuma* STATE *Ks*

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING			<i>10 3/4</i>	<i>KR</i>	<i>503</i>	
LINER						
TUBING						
OPEN HOLE			<i>10 3/4</i>	<i>GL</i>	<i>503</i>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <i>11-26</i>	DATE <i>11-27</i>	DATE <i>11-27</i>	DATE _____
TIME <i>2130</i>	TIME <i>0030</i>	TIME <i>0415</i>	TIME <i>0530</i>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>Davis</i>	<i>1420041</i>	<i>Lizsoul Ks</i>
<i>Clay</i>	<i>52934 / 7804</i>	<i>"</i>
<i>SHILL</i>		
<i>Co. Carter</i>	<i>51984 / 7733</i>	<i>Montezuma Ks</i>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
<i>10 3/4</i> FLOAT COLLAR <i>Insert Float</i>	<i>1</i>	<i>Houco</i>
FLOAT SHOE <i>Fill up</i>	<i>1</i>	
GUIDE SHOE		
CENTRALIZERS	<i>3</i>	
BOTTOM PLUG		
TOP PLUG	<i>1</i>	
HEAD	<i>1</i>	
PACKER <i>Ball Cat</i>	<i>1</i>	
OTHER <i>center metal</i>	<i>1</i>	<i>US</i>

RECEIVED
 KANSAS CORP. SUPPLY
 1997 MAY -8

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB./GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<i>160</i>	<i>Mich. Cross</i>	<i>Recon Plus</i>	<i>3966</i>	<i>1/2 #/sk Floccs</i>	<i>3.22</i>	<i>11.1</i>
	<i>120</i>	<i>Recon Plus</i>		<i>2966</i>	<i>1/2 # Floccs</i>	<i>1.32</i>	<i>14.8</i>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET *140.90* REASON *Stop down*

PRESLUSH: BBL.-GAL. _____ TYPE _____
 LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. *45.54*
 CEMENT SLURRY: BBL.-GAL. *119.96*
 TOTAL VOLUME: BBL.-GAL. _____

REMARKS

CUSTOMER *107290*
 LEASE *11-27-96*
 WELL NO. *1034 SURFACE*
 JOB TYPE *2#*
 DATE *11-27-96*



JOB LOG HAL-2013-C

CUSTOMER *Oxy USA* WELL NO. *2#* LEASE *Holt A* JOB TYPE *10 3/4 SURFACE* TICKET NO. *107290*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2130							<i>Time Called</i>
	0130							<i>Time Ready</i>
	0230							<i>Time on loc.</i>
								<i>Start Pumping Casing</i>
								<i>Casing in Hole</i>
	0415							<i>Hookup To Circulate Case</i>
	0430							<i>Circulate Casing w/ 100g Pump</i>
	0432							<i>Circulate Mud To Ground Level</i>
	0446							<i>Hookup To Pump Truck</i>
	0450	6.3				175		<i>Start Mix Cement</i>
	0509		91.75			175		<i>Start Tail Cement</i>
	0511		28.21			200		<i>Finish Mix Cement</i>
	0512		119.96			100		<i>Slut Down</i> <i>Deep Plug</i>
	0513	5				75		<i>Start Displacement</i>
		3.85	45.54					<i>washup Pumps & Lines</i>
	0530					115/60		<i>Plug Down</i>
								<i>Float Did Not Hold</i>
								<i>Circulate Cement To Pit</i>
								<i>35 BBL / 60 SE</i>
								<i>Thanks For Calling Halliburton</i>
								<i>Dennis Corbett</i>
								<i>Energy Services</i>

RECEIVED
KANSAS CORP COMM
1997 NOV -8 A 11:22

ORIGINAL



HALLIBURTON ENERGY SERVICES
HAL-1906-P

CHARGE TO:
OKY U.S.A.

ADDRESS

CITY, STATE, ZIP CODE

CUSTOMER COPY

TICKET No. **107066 - 3**

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>025540 GIBBON</i>	WELL/PROJECT NO. <i>2</i>	LEASE <i>Holt A</i>	COUNTY/PARISH <i>Moreau</i>	STATE <i>KS</i>	CITY/OFFSHORE LOCATION KANSAS CORP COMM	DATE <i>12-1-96</i>	OWNER <i>Same</i>
2. <i>025533 HUGGON</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <i>CHEYENNE Detg.</i>	RIG NAME/NO. <i>7</i>	SHIPPED VIA <i>HES</i>	DELIVERED TO <i>1997 MAY-8 A 11:22</i>	ORDER NO.
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT				
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M					
000-117					MILEAGE	11-30-96	1	U	112	m	2.99	3.34	88	
000-119					CREW MILEAGE	11-30-96	1	U	112	m	1.60	1.79	20	
000-117					MILEAGE	12-1-96	1	U	112	m	2.99	3.34	88	
000-119					CREW MILEAGE	12-1-96	1	U	112	m	1.60	1.79	20	
001-016					PUMP CHARGE		6	HR	2784	FT		1500	00	
030-018					5-WELPER TOP PLOG		5 1/2	CU	1	EA		60	00	
001-018					ADDITIONAL NOUAS		1	HR	3	EA	260	00	780	00
24.A	815-19251				INSERT FLGHT		5 1/2	TR	1	EA		131	00	
27	815-19311				FTL ASSEMBLY		5 1/2	TR	1	EA		69	00	
40	806-60022				CENTRALIZERS		5 1/2	TR	10	EA	60	00	600	00
66	806-72730				FAS-GATE		5 1/2	CU	1	EA		16	00	
350	890-10802				WELD-A		1	HR	1	EA		16	25	

ORIGINAL

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

M. V. J. IR

X

DATE SIGNED

TIME SIGNED

A.M.
 P.M.

do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK	DEPTH	
BEAN SIZE	SPACERS	
TYPE OF EQUALIZING SUB.	CASING PRESSURE	
TUBING SIZE	TUBING PRESSURE	WELL DEPTH
TREE CONNECTION	TYPE VALVE	

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	8369	07
FROM CONTINUATION PAGE(S)	14, 131	92
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	22,501	104

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <i>PAL WYLLIE</i>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>X M. V. J. IR</i>	HALLIBURTON OPERATOR/ENGINEER <i>Robert Shivers</i>	EMP # <i>17-21360</i>	HALLIBURTON APPROVAL <i>270104</i>
--	--	--	--------------------------	---------------------------------------

TERMS AND CONDITIONS

(1295)

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A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. RELEASE AND INDEMNITY - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless such loss is caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, this agreement will constitute Customer's written agreement under 10 CFR Sec. 39.15 (a) that Customer shall be responsible for meeting all requirements of 10 CFR Sec. 39.15 and any other applicable laws or regulations concerning retrieval, monitoring, decontamination and abandonment, and Customer shall permit Halliburton to observe the recovery or abandonment efforts, all without risk or expense to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton, or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for, and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. WAIVER - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



JOB LOG HAL-2013-C

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
OXY D.S.A		2		HOLT A.		5 1/2" Longstroke 24" Coll. Pump 107061			
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	02:30								Called out BRANK 06:00
	03:45								On Loc. Rig L.D. Rig
	07:00								START CSG Run 12 JTS
	07:30								Rig on Coll Tubing
	08:50								Run CSG to Bottom
	12:00								CSG on Bottom
	12:10								Circulate w/Rig
	12:15		4			250			Rig Down Coll Tubing & Casings
	13:07		2			250			Plug Rat Hole
	13:14								Plug Mouse Hole
	13:23								Hook up to Casings
	13:24	3.3	10			250			START MUD FLUSH
	13:27	7	272			200			START LEAD CNT @ 11.1 #/gal
	14:05	6.1	49			200			START TALL CNT @ 13.2 #/gal
	14:13					-0-			SHOT DOWN
	14:14					VAC			DROP 5 WIPER TOP PLUG / WASH to Pet
	14:18	3.8	65.7			100			START MUD Displacement
	14:35					600			Plug Down
	14:36					1500			RELEASE BACK STOP HOLDING
	14:40					0			MIX GEL
	15:00	2.4	20			400			Pump GEL
	15:10					1000			SHOT DOWN
	15:15					0			Job Complete

ORIGINAL

RECEIVED
 KANSAS CORP
 1997 MAR - 8 A 11:52

THANK YOU FOR
 HALLIBURTON
 ROBERT, PRATT, & CREW

CNT CIRCULATED & PET
 145 BBLs
 252 SICKS