

KANSAS CORPORATION COMMISSION

Form

ACO-1

Oil & Gas Conservation Division

September 1999

WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE

RECEIVED
JUL 22 2002
Form Must be Typed
KCC WICHITA ORIGINAL

Operator License #: 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, Ks. 67208
Purchaser:
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor Name: Comanche Well Service LLC
License: 5929

Wellsite Geologist:
Designate Type of Completion:
New Well Re-Entry Workover
Oil X SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Oher (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name: Robbins
Original Comp. Date: 6/12/62 Original Total Depth: 4923
Deepening Re-perf. X Conv. To Enhr./SWD
Plug Back 4642 Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
x Other (SWD or Enhr.?) Docket No. Pending

7/9/2002 7/17/2002 7/17/2002\
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-6/12/62
County: Comanche
C - NW Sec. 6 Twp. 31 S. R. 16
3960 feet from N Line of Section
3960 feet from E W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Robbins Well #: 1
Field Name:

Producing Formation: Lansing
Elevation: Ground: 2067' Kelly Bushing: 2077'
Total Depth: 5866' Plug Back Total Depth: 5826'
Amount of Surface Pipe Set and Cemented at 786 Feet
Multiple Stage Cement Collar Used? Yes No

If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan: WORKER EN 8.9.02
(Data must be collected from the Reserve Pit)
Chloride content ppm. Fluid volume
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.
Quarter Sec. Twp. S. R. Last West
County Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gregory J. Gleason
Title: President/Controller Date: 7-19-02
Subscribed and sworn to before me this 19th day of July 2002

Notary Public: Diana L. Richecky Date Commission:
DIANA L. RICHECKY
Notary Public - State of Kansas
My Appt. Expires 1/12/04

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date
Wireline Log Received
Geological Report Received
UIC Distribution

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Robbins Well #: 1

Sec. 6 Twp. 31 S. R. 16 East West County: Comanche

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Logs:					

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of String Percent	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and
	Drilled	Set (in O.D)	Lbs./ Ft.	Depth	Cement	Used	
Additives							
Conductor							
Surface							
Production							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
			SEE ATTACHED INITIAL COMPLETION REPORT	same
TUBING RECORD				
Size	Set At	Packer At	Liner Run	+++ Yes +++ No
2 7/8	5790'			
Date of First, Resumed Production, SWD or Inj.: _____ Producing Method _____				
Estimated Production	Oil	Bbls.	Gas	Mcf
		7 BOPD		20
			Flowing Pumping	Gas Lift Other (Explain)
			Bbls.	Gas-Oil Ratio
				Gravity
Disposition of Gas: METHOD OF COMPLETION Production Interval				
+++ Vented	+++ Sold	+++ Used on Lease	+++ Open Hole	+++ Perf.
			+++ Dually Comp.	+++ Commingled
				See report _____

Oil Producers Inc. of Kansas
Robbins #1 SWD in Comanche Co., KS
Rework Report

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7/09/02 -

COMANCHE ON LOCATION TO DRILL OUT CASING TO 4639' (TUBING TALLY).
CIRCULATE 1 HR.
ROOH - w/ WORKING STRING AND BIT

SIoux TRUCKING ON LOCATION TO DELIVER 2 3/8" DUO LINE TUBING AND WELLHEAD
SET-UP.

ELI WIRELINE ON LOCATION TO RUN CORRELATION LOG AND SONIC CEMENT BOND LOG.
FOUND TTL DEPTH - 4462'
FOUND TOP OF CEMENT - 4450'

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED INTERVALS IN LANSING,
UTILIZING 32-GRAM EXPENDABLE CASING GUNS.

PERFORATE LANSING AS FOLLOWS:

LANSING	4512' - 4515'	4/FT
LANSING	4542' - 4548'	4/FT
LANSING	4564' - 4570'	4/FT

COMANCHE SWABBED WELL DOWN TO 2500'.
SHUT DOWN FOR NIGHT.

7/10/02 -

COMANCHE ON LOCATION TO SWAB WELL DOWN TO TTL DEPTH.

GREAT PLAINS FLUID SERVICES ON LOCATION w/ 130 BBL MISSISSIPPI WATER.

ACID SERVICES ON LOCATION TO ACIDIZE LANSING PERFS w/ 2500 GAL MCA 15% w/ 100
BALL SEALERS.

ACIDIZE LANSING PERFORATIONS AS FOLLOWS :

PUMP 500 GAL MCA 15% ACID
PUMP 2000 GAL MCA 15% ACID w/ 100 BALL SEALERS EQUALLY SPACED
PRESSURE TO 900#, BREAK BACK SLOW
DISPLACE 500 GAL ACID @ 5 BPM - 800#
DISPLACE 2000 GAL ACID @ 5 BPM - 850#
NOTE: GOOD BALL ACTION. PEAKS @ 1200#
ISIP - 275#
TTL LIQUID LOAD - 135 BBL

COMANCHE TO RIH w/ JAR SWAB TO KNOCK OFF ANY BALL SEALERS REMAINING ON
PERFS.

ORIGINAL

7/10/02 CONTINUED -

GREAT PLAINS FLUID SERVICE ON LOCATION TO GRAVITY FEED MISSISSIPPI WATER INTO WELL.

NOTE : WELL DID NOT TAKE WATER ON VAC. TOOK WATER ON 25# PRESSURE (SLIGHT). DECISION MADE TO RE-ACID WELL.

COMANCHE SWAB DOWN WELL TO TTL DEPTH.

ACID SERVICES ON LOCATION TO ACIDIZE LANSING PERFS w/ 2000 GALS REG 28% ACID.

ACIDIZE LANSING PERS AS FOLLOWS:

PUMP 2000 GAL REGULAR 28% HCL ACID
PRESSURE TO 200#
DISPLACE 2000 GAL ACID @ 2 BPM - 200#
ISIP - 150# (15 MIN. 50#)
TTL LIQUID LOAD - 122 BBL

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GREAT PLAINS ON LOCATION TO GRAVITY FEED WELL.
FOUND WELL TOOK TO VAC @ .182 BPM = 10.92 BPH.

COMANCHE RIGGED TO SWAB DOWN LANSING PERS.
FOUND FLUID LEVEL @ 50'.
RECOVERED 120 BBL. DID NOT GET WELL SWABBED DOWN.
SHUT DOWN FOR NIGHT.

7/11/02 -

COMANCHE ON LOCATION TO CONTINUE SWAB DOWN.
FOUND FLUID LEVEL @ 1700'.
SWAB WELL DOWN TO TTL DEPTH.
COMANCHE RIGGED TO SWAB TEST LANSING PERS.

SWAB TEST AFTER ACID AS FOLLOWS:

½ HR SWAB - REC. 8.67 BBL FLUID LEVEL - 4100'

DECISION MADE TO RIH w/ PACKER AND SEAL TITE TUBING.
WRONG PACKER SENT.
SHUT DOWN FOR NIGHT.

7/12/02 -

COMANCHE ON LOCATION TO RIH w/ PACKER AND SEAL TITE 2 3/8" TUBING.

RUN SEAL TITE TUBING (2 3/8") AS FOLLOWS:

CHANGE OVER & RUBBER OF PACKER CENTER	1.35'
135 JTS 2 3/8" SEAL TITE TUBING	4443.35'
K.B. (5' < 2' ABOVE G.L.)	<u>3.00'</u>
TUBING SET @	4447.70'

NOTE: TUBING IS SET 64.3' ABOVE LANSING PERFS.

ORIGINAL

7/12/02 CONTINUED -

GREAT PLAINS FLUID SERVICE ON LOCATION TO MIT WELL w/ PACKER FLUID.

7/16/02 -

KCC REPRESENTATIVE WITNESSED MIT @ 300#.
MIT PASSED.

7/17/02 -

GABEL LEASE SERVICE ON LOCATION. LAYED APPROX. 4000' 2" POLY LINE ON TOP
GROUND FROM #2 ROBBINS TO #1 ROBBINS SWD. MOVED 10' x 12' 200 BBL FIBERGLASS
WATER TANK FROM #2 WELL TO #1 WELL SITE & TIED IN. WILL START PRODUCING
WATER INTO SWD AS SOON AS KCC APPROVAL IS RECEIVED.

END OF REPORT
BRAD SIROKY

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