

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F)  Letter requesting confidentiality attached.

(C)  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-025-20,705-0000

ADDRESS 400 One Main Place COUNTY Clark

Wichita, Kansas 67202 FIELD Unknown

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION  
PHONE 316/263-8521 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE McPhail

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Rine Drilling Company 880 Ft. from east Line and

CONTRACTOR CONTRACTOR ADDRESS 300 W. Douglas, Suite 600 990 Ft. from south Line of

Wichita, KS 67202 the SE (Qtr.) SEC 29 TWP 31 RGE 21 (W).

PLUGGING Rine Drilling Company

CONTRACTOR CONTRACTOR ADDRESS 300 W. Douglas, Suite 600

Wichita, KS 67202

TOTAL DEPTH 5220 PBTD \_\_\_\_\_

SPUD DATE 6/16/83 DATE COMPLETED 6/26/83

ELEV: GR 2040 DF 2050 KB 2052

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 614 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Wilber Berg, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber D Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19<sup>th</sup> day of July, 1983.

SANDRA L. MENDOZA STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP. 2/13/86

MY COMMISSION EXPIRES:

Sandra L. Mendoza (NOTARY PUBLIC RECEIVED) STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUL 21 1983 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Hummon Corporation

LEASE NAME McPhail

SEC 29 TWP 31 RGE 21 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.  <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1: 5134-5193'                      OP 30/60/60/90 SIP 1083-1083                      Rec. 2140' fluid FP 539-670/770-979                      186' Mud HP 2658-2612                      93' VSOCM                      651' SO&amp;GCW                      1210' W</p> <p>DST #2: 3564-3655'                      Hook wall - mis-run</p>			<p>ELECT. LOG TOPS</p> <p>Heebner 4210 -2158                      Lansing 4397 -2345                      B/KC 4871 -2819                      Cher. Sh 5020 -2968                      Mor. Sh 5129 -3077                      Mor. Sd. 5148 -3096                      Miss 5172 -3120                      LTD 5213 -3161</p>	
<p>RELEASED                      JUL 20 1984                      FROM CONFIDENTIAL</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24#	614	Lite	225	3% A7
					Class A	150	3% A7, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPD
Disposition of gas (vented, used on lease or sold)		MCF		bbls.		

Perforations